

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-02224 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-2317 |
| 7. Lease Name or Unit Agreement Name Mable |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Vacuum Gb/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GR |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 | 4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 35 Township 17-S Range 34-E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4016' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-19-93 - MIRU DDU - COOH w/rods & pump. NU BOP's COOH w/2-3/8" & 2-7/8" tbg.
1-20-93 - GIH w/RBP & Pkr on 2-7/8" workstring testing to 5000# - Set RBP at 3895
Set pkr. - test to 500# - Held. Spotted 2 sks sand on RBP - Set pkr.
test tbg. to 500#. PU to 1380'. Set pkr. - Test down tbg. Held 500#.
1-21-93 - PU to 600'; set pkr. Test down tbg. Held 500# psi. COOH. Pressure up
csg. (complete) to 500# psi - held.
1-22-93 - GIH w/1-11/16" gun load w/1'-4SPF. Perf. 7" csg at 1400'. GIH w/7"
pkr. on 2-7/8" tubing. Set pkr. at 1350'. Circulated csg. clean (75
bbls) COOH w/pkr.
1-23-93 - GIH w/cement retainer to 1325'. Pump 500 gals mud flush and 300 sks
Class C Cement. Circulated cement to surface. Squeezed last 15 sks w/
braden head closed - 500#. Pull 30' out of retainer. Reverse out. COOH.
1-26-93 - Drill out 10' cement and 1/2 retainer.
1-27-93 - Drlg. out cmt. Test csg to 500#-held. GIH to top of sand on top of RBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

SIGNATURE

L. M. Sanders

TITLE

Supv., Regulatory Affairs

DATE

02-08-93

TYPE OR PRINT NAME

L. M. Sanders

915/
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JESSIE C. STON
DISTRICT I SUPERVISOR

FEB 18 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Mable #1

1-28-93 GIH w/RBP retrieving tool - wash sand off of RBP &
retrieve. COOH.
GIH w/7" RTTS type Pkr. Set at 3990'. Test lines
to 5000#. Pump 1900 gals 15% NeFe HCl. RU to swab.

1-29-93 COOH - LD 7" pkr.

1-30-93 Clean out to TD. GIH w/prod. tbg.

1-31-93 Run pump and rods. Hang well on. Pumping.

2-02-93 Pumping 24 hrs. - 12.5 BOPD, 41.1 BWPD, 16.4 MCF, & 1312 GOR.