

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02224

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Mable
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4027'RKB, 4016'GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Ran 4 1/2" line, perf'd & acidized</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

4-6 thru
4-13-87: 4640'PTD. MI & RU DDU. Tag'd fill @ 4680'. Cleaned out hole to 4709'. WIH w/4 1/2" 11.6#
K-55 ST&C csg, Cross-over bushing & Brown Oil tool, 7" "Hyflo" hanger pkr in 6' tie back extension. Land liner @ 4709', set hanger pkr @ 4037'.
4-14-87: Perf'd w/3-1/8" OD csg gun 2JSPF at 4688'-4708'; 4668'-4688'; 4648'-4668'; 4628'-4648'; 4608'-4628'; 4588'-4608'; 4568'-4588'; 4548'-4568'; 4528'-4548'; 4508'-4528'; 4488'-4508'; 4478'-4488'.
4-15-87: Swbd 10 hrs, rec 55 BW, Ø BO.
4-16-87: Spotted 4500 gals 20% NEFE HCL w/corrosion inhibitor. Acidized w/10,500 gals 20% NEFE HCL acid + 2000 gals 200# gelled 2% KCL wtr containing additives.
4-17,18-87: Swbd 8 hrs, rec 77 bbls load & acid wtr. Pmpd 100 bbls produced wtr containing 1 drum Unichem biocide "Alpha 129" + 5 gal Unichem Surfactant Techni-clean 420. Ran production tbg, set @ 4500', anchor @ 3900'. Ran 2" X 1 1/2" X 22' pmp.
4-19 thru
4-23-87: Repaired pmp. Pmpd 48 hrs, 89 BO, 221 BW, 16 MCF.
4-24-87: Pmpd 24 hrs, 34 BO, 51 BW, 3.5 MCF.
Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Superv., Reserv. DATE May 21, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE MAY 27 1987

CONDITIONS OF APPROVAL, IF ANY:

ER