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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317
7. Unit Agreement Name -----
8. Farm or Lease Name Mable
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum (Gb/San Andres)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook, Room 401, Odessa, Texas 79762

4. Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 35 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4034' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

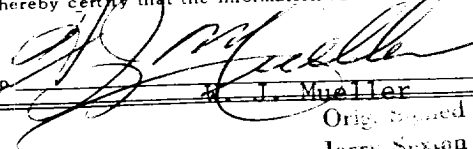
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (7-5-78) RU well units, pld rods & tbgs. CO w/bailer 4615-45'.
- (7-6-78) Rng tbgs. Plug back 4655-4600' w/800# Hydromite. Ran tbgs to 4550'.
- (7-7-78) Swbd 2500' to btm. Spotted 1000 gal BJ one shot dn tbgs, 1/4% solvent, 3/4% NE HCl & Scale inhibitor, flsh tbgs w/25 BO, csg w/115 BO.
- (7-8-78) Ran pmp 2" x 1 1/2" x 12' set 4550'. MO Wells WS Unit. Pmpd 12 hrs., 51 BLO.
- (7-9-78) Pmpd 24 hrs, recovered 61 BLO, 28 BLO to recover
- (7-10-78) Pmpd 24 hrs, 28 BLO, 12 BO, 23 BLW, 12--54" w/1 1/2" pmp
- (7-11-78) Pmpd 24 hrs, 6 BO, 40 BW
- (7-12-78) Pmpd 24 hrs, 5 BO, 39 BW
- (7-13-78) Pmpd 24 hrs, 3 BO, 63 BW, GOR-TSTM, 10--44" SPM w/1 1/2" pmp. Single completion in Vacuum (Grayburg/San Andres) Field, Open hole 4166-4600.

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams, operated manually

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineering Advisor	DATE July 14, 1978
APPROVED BY Jerry Sexton	TITLE	DATE
Dist 1, Supv.		
CONDITIONS OF APPROVAL, IF ANY:		

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JUL 17 1978

COMMUNICATIONS COMM.  
HONOLULU, HI. HI.