MENICO DIE CONVERTATION COMMISSION	NEW MI	EXICO	01L	CONSERVATION	COMMISSIJN
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FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Test BPD MCFPD BPD Cubic feet/Bbl MCFPD Before Workover 3-25-59 2 3 1 1500 - After Workover 5-6-59 14 24.9 0 1779 - OHL*CONSERVATION COMMISSION I hereby certify that the information given above is true and conto the best of my knowledge. I hereby certify that the information given above is true and conto the best of my knowledge. Approved by Name It for the best of my knowledge. Title Position District Chief Clerk Date Company			(Submit to appropri-	ate District Off	ice as p	oer Comr	nission Rule	1106)		
Lease Well No. Unit Letter Section Township Range J*26 thrue %-6, 1959 Pool Courcy Lea J*26 thrue %-6, 1959 Pool Courcy Lease Beginning Drilling Operations Casing Test and Center Job Other (Explans): Detailed account of work done, nature and quantity of materials used, and results obtained. Pelled rods a nd tubing. In the formed and tubing. Pelled rods a nd tubing. Installed BDF. Cleaned out to TD. Set 4-1/2" tubing with treating present state (San Indres) open hole 4166-4655' in three stagges with 30,000 gellions refined oil with 120,000# sand using 1800# TGL blook and 500 gallons refined oil with bit, sweered out sand to 4522'. Fulled tubing and hit. Ran sand pump. Kinessed by D. M. Barton Position Position Phillips Petrolsum Gompany Filt In BELOW FOR READIAL WORK REPORTS ONLY Onglethack well Coat Company Filt IN BELOW FOR READIAL WORK REPORTS ONLY Completion Date July 1939 Tobing Diameter Tobing Depth Open hole Open hole Open hole Open hole Producing Formations Gas Kell Pertoduction Test Date of Open hole String Depth Oli String Depth Open hole Open hole Open hole Gas Kell Pertoduction Gas Kell Pertoduction	Name of Com	Phillips	Petroleum Comp	any	Addres		2105, Ho	bbs, New Mer		
Date Work Performed Pool Yestman County Les 3-26 thru 5-5, 1959 THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operationa Casing Test and Center Job Other (Explain): Plugging IF Remedial Work Petailed account of work done, nature and quantity of materials used, and results obtained. Polled / 105'. Particle account of work done, nature and quantity of materials used, and results obtained. Polled / 105'. Particle account of work done, nature and quantity of materials used, and results obtained. Polled / 105'. Particle account of work done, nature and quantity of materials used, and results obtained. Polled / 105'. Particle account of work done, nature and quantity of materials used. Polled / 105'. Particle account of work done, nature and quantity of materials used. Polled / 102'. Tubing at an and tubing. \$2007, mainisme AlOOG, 10-end met SI pressures 31004. Polled / 12'. Wall mas and pump. Recovered \$2008 Item to thing. Item set of to tho. Set 2-3/6'. Polled / 12'. Name and pump. Recovered Item set of D. M. Barton Destion Company Phillips Petrolseus Company Phillips Petrolseu				ell No. Unit		Section	Township		ge	
THIS IS A REFORT OF: (Check appropriate block) Begining Drilling Operations Casing Text and Center Job Other (Explain): Plugging [Remedial Work Detniled account of work done, nature and quantity of materials used, and results obtained. Pulled rocks and tubbing. Installed BOP. Clearned out to TD. Set 4-1/2" tubing with treating packer at 4109". Treature treated (San Andrese) open hole 4166-4655' in three stages with 30,000 gallons refined oil with 120,000# sand using 1800# 70L block and 500 gallons regular 15% acid. Average injection rate 20 barrels per minute. Marinum presset \$200#, minima 4100#, 10-minute SI pressure 5100#. Pulled 4-1/2" tubing. Ran sand pump clearned out to TD. Set 2-3/8" tubing at 4612'. Ran rods and pump. Recovered load oil and restored well to production. Winnersed by D. M. Barton Lease Foreman Phillips Petroleum Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Company D F Elev. 4016' TD Perioducing laterval Completion Date Yore and the treating open hole Open hole Open hole Open hole Open hole Open Hole Open hole Producing Eorenation(s) San Andrese ResULTS OF WORKOVER Test Test Other School Scho				······ ··· ··· ···	<u></u>	<u> </u>	County	Tee		
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