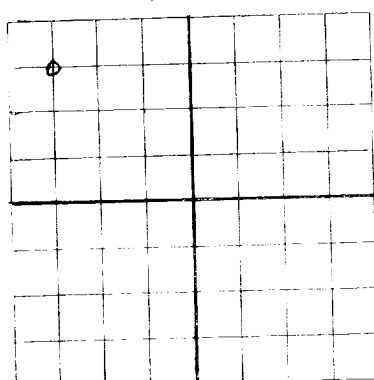
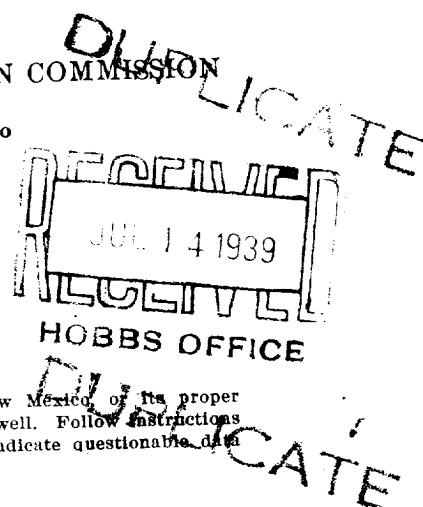


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Phillips Petroleum Company

Bartlesville, Oklahoma

Company or Operator

Address

Mable

Well No.

2

in W/2 NW/4

35

T. 17-S

Lease

Vacuum

Lea

County.

R. 34-E

N. M. P. M.

Field,

east

West

Section 35

Well is 660

feet south of the North line and

660

feet ~~111~~ of the ~~111~~ line of

If State land the oil and gas lease is No.

B-2317

Assignment No.

If patented land the owner is.

Address

If Government land the permittee is.

Address

The Lessee is.

Phillips Petroleum Company

Address

Bartlesville, Oklahoma

Drilling commenced

May 28,

19 39

Drilling was completed

June 24,

19 39

Name of drilling contractor

Loffland Brothers Co.

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

4023

feet.

The information given is to be kept confidential until

Not confidential

19

OIL SANDS OR ZONES

No. 1, from

4166

to

4655

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

None logged - drilled with

feet.

No. 2, from

rotary tools.

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
9-5/8" OD	36#	8	SS	1572'9"	Halliburton				
7" OD	24#	10	SS	4166'4"	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1572'9"	900	Halliburton		
8-3/4"	7"	4166'4"	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1000 gal.		Dowell XXWF-6	1000 gal.	6-28-39	4167-4655	
2000 gal.		" "	2000 gal.	6-29-39	4167-4655	
3000 gal.		" "	3000 gal.	6-30-39	4167-4655	
4000 gal.		" "	4000 gal.	7-2-39	4167-4655	

Results of shooting or chemical treatment July 2, 1939, well flowed 128 bbls. fresh oil, no water in 9 hours. Gas measured 202 MCF daily. Gas-oil ratio 592.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4655 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 2, 19 39
The production of the first 9 hours was 128 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 38.2
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

Odessa, Texas

July 11, 1939

day of July

19 39

Name

Position District Chief Clerk

Representing

Phillips Petroleum Company

Company or Operator

Address

Drawer 811, Odessa, Texas

My Commission expires

6 1 11

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Surface Sand & Gravel
70	635	565	Red Bed & Red Rock
635	1060	425	Red Bed & Shells
1060	1203	143	Red Rock & Shells
1203	1320	117	Shells
1320	1440	120	Red Rock & Shells
1440	1492	52	Red Rock & Sand Shells
1492	1525	33	Red Rock
1525	1535	10	Red Rock & Shells
1535	1660	125	Anhydrite
1660	1760	100	Salt
1760	2085	275	Salt & Anhydrite
2035	2170	135	Salt & Anhydrite Shells
2170	2335	165	Salt & Anhydrite
2335	2685	350	Salt & Anhydrite Shells
2685	2700	15	Salt
2700	3022	322	Anhydrite
3022	3090	68	Anhydrite & Gyp
3090	3150	60	Anhydrite
3150	3160	10	Lime & Anhydrite Broken Showing Gas
3160	3170	10	Lime Sandy Gas
3170	3210	40	Anhydrite Broken
3210	3615	405	Anhydrite
3615	3664	49	Anhydrite & Gyp
3664	3765	101	Anhydrite
3765	3800	35	Anhydrite & Gyp
3800	4010	210	Anhydrite
4010	4081	71	Broken Lime
4081	4110	29	Lime
4110	4125	15	Lime & Anhydrite Shells
4125	4655	530	Lime T.D.