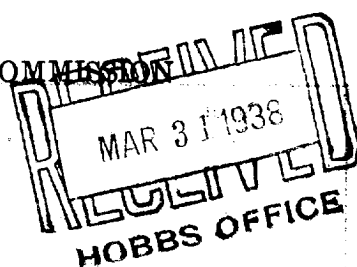


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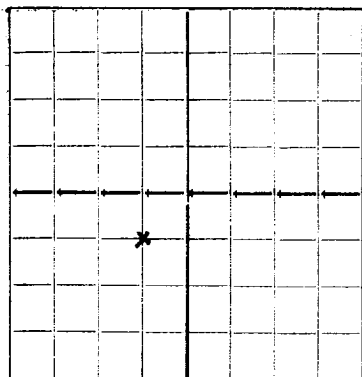
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation

Monument, New Mexico,

Company or Operator
State "VB" Well No. 1 in $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 36, T. 17-south
Lease
R. 34-east, N. M. P. M., Vacuum Field, Lea County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor Two States Drilling Co., Address Dallas, Texas
Elevation above sea level at top of casing 3990' feet. 4008' D.P.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
7 5/8"	26.60#	8	Spang	798'	Texas			Surface string.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8"	798'	250	Halliburton		
8 3/4"				Slush Pump	Weight 11.3#	33 Tons. Plug
Inside 7 5/8"			20			Plug

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2033 feet, and from 2033 feet to 0 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION
NONE

Put to producing _____ 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T.G. Maxwell, Driller J.F. Ellis, Driller
P.E. Haynes, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th _____

Monument, New Mexico March 12, 1938

day of March, 19 38

Name _____

Position Superintendent

Representing Amerada Petroleum Corporation

Company or Operator

Address Monument, New Mexico

My Commission expires December 21, 1940.

Notary Public

Lewis A. Danner

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	70	52	Sand rock
70	235	165	Sand
235	305	70	Redbed
305	535	230	Redbed and shells
535	811	276	Redbed
811	960	149	Redbed, shale, and shells
960	1130	170	Redbed and shells
1130	1232	102	Redbed
1232	1343	111	Redbed and shells
1343	1413	70	Redrock and shells
1413	1470	57	Redbed and redrock
1470	1485	15	Redrock and shale
1485	1600	115	Anhydrite
1600	2033	433	Anhydrite and salt. Air pocket @ 1869'; increased mud weight and drilled to TD 2033' under difficulty. Hole started caving badly when mud weight reduced. Killed with 33 tons of clay (weight 11.34) bringing top of same to 80' of surface, and dumped 20 sacks of cement filling hole to top of surface pipe. Well abandoned. Skidded.