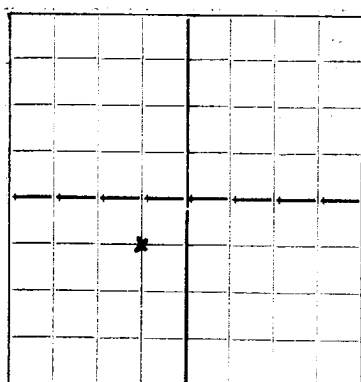


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED  
MAR 11 1938  
HOBBS OFFICE  
DUPLICATEAREA 640 ACRES  
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

Monument, New Mexico,

State "VB" Company or Operator **1** **ne 1/4 of SW 1/4** Address **36** **17-south**  
Well No. **1** in **36** of Sec. **17-south**, T. **34-east**  
Lease **34-east** N. M. P. M. **Vacuum** Field, **Lea** County.  
Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is \_\_\_\_\_ Address \_\_\_\_\_  
Drilling commenced \_\_\_\_\_ 19\_\_\_\_ Drilling was completed \_\_\_\_\_ 19\_\_\_\_  
Name of drilling contractor **Two States Drilling Co.,** Address **Dallas, Texas**  
Elevation above sea level at top of casing **3990'** feet. **4008' D.F.**  
The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
7 5/8"	26.60#	8	Spang	798'	Texas				Surface string.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8"	798'	250	Halliburton		
6 3/4"				Slush Pump	Weight 11.3#	33 Tons. Plug
Inside 7 5/8"			20			Plug

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **2033** feet, and from **2033** feet to **0** feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing \_\_\_\_\_, 19\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**T.G. Maxwell** Driller **J.F. Ellis** Driller  
**P.E. Haynes** Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**day of **March**, 19 **38****Lewis A. Maner**  
Notary PublicMy Commission expires **December 21, 1940.**Monument, New Mexico **March 12, 1938**

Place Date

Name **J. L. Low**Position **Superintendent**Representing **Amerada Petroleum Corporation**Company or Operator **Monument, New Mexico**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	70	52	Sand rock
70	235	165	Sand
235	305	70	Redbed
305	535	230	Redbed and shells
535	811	276	Redbed
811	960	149	Redbed, shale, and shells
960	1130	170	Redbed and shells
1130	1232	102	Redbed
1232	1343	111	Redbed and shells
1343	1413	70	Redrock and shells
1413	1470	57	Redbed and redrock
1470	1485	15	Redrock and shale
1485	1600	115	Anhydrite
1600	2033	433	Anhydrite and salt.

Air pocket @ 1369'; increased mud weight and drilled to TD 2033' under difficulty. Hole started caving badly when mud weight reduced. Killed with 33 tons of clay (weight 11.3#) bringing top of same to 80' of surface, and dumped 20 sacks of cement filling hole to top of surface pipe.

Well abandoned. Skidded.