

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02229	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease No. B-1306	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 79	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒	GAS WELL ☐	OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter K : 2140 Feet From The SOUTH Line and 1840 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3999' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN, UNDERREAM, ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-01: MIRU. NUBOP. REL PKR.
3-22-01: TIH W/BIT, DC'S, 2 7/8" TBG. TAG @ 4695'. PULL BIT TO 4206'.
3-23-01: TIH TO 4695'. WASH 4695-4710'. DRILL NEW HLE 4710-40'. PULL BIT TO 4116'.
3-26-01: TIH W/REAMER #1, DC'S & WS TO 4309'. REAM 4309-4326'. RE-REAM 4326-4579'. PULL INTO CSG @ 4191'.
3-27-01: TIH TO 4579'. RE-REAM 4579-4710'. PULL INTO CSG @ 4191'.
3-28-01: TIH W/BIT, DC, TBG. TAG @ 4705'. WASH 4705-4740. TIH W/PKR, SN & TBG. SET PKR @ 4188'. TEST CSG TO 800 PSI-OK.
3-29-01: ACIDIZE OPEN HOLE 4252-4740 W/6000 GALS 15% DAD ACID & 3000 LBS RK SLT.
3-30-01: TBG PRES-O. FL @ 900' FR SURF. END FL @ 2100' FR SURF.
4-02-01: FLOW WELL DN & KILL. REL PKR. TIH W/BIT, DC'S TBG & TAG @ 4630'. CLN OUT 4630-4740'.
4-03-01: TIH W/PKR, SN & TBG.
4-04-01: SET PKR @ 4181'. NDBOP. NUWH. SWAB WELL. FL @ 700'.
4-05-01: FLOW 350 BBLS TO TANK. RIG DOWN.
4-12-01: ON 24 HR OPT. FLOWING 192 BO, 422 BW, & 1279 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 4/16/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE