FORM C-105

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MUDDING	AND	CEMENTING	RECORD

SIZE OF	SIZE OF		NO. SACKS			
HOLE	CASING	WHERE SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	255'	200	Halliburton		
9 7/8	7 5/8	1513	30 0	Halliburton		noP
6 3/4	5 1/2	4252	288	Halliburton		

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EMPLOYEES T.G. Maxwell Joe Davis J.F. Ellis Driller L.E. Haynes FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well a work done on it so far as can be determined from available records. Subscribed and sworn to before me this J.G. Maxwell May of Monument, New Mexico Place Mame Date Date May of Maxwell Super intendent Matricia Maxwell Position Subscribed Maxwell Super intendent					ons gusonne p	Joi 1,000 cu. it. t	1 gas		
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FROM	то	THICKNESS IN FEET	FORMATION
		panie na za statu in	
0	18	18	Cellar
18	70	52	Caliche
70	846 498	246	Sand and shells Redbed. Set 255' 10 $3/4''$ casing & commented w/ 200 sac
246 498	1485	943	Redbed, redrock, and shells.
1435	1480	45	Redrock Top of anhydrite 1480'
1480	1584 1686	104	Anhydrite.Set 1513* 7 5/8" Csg. & commted w/ 300 sad Anhydrite and salt streaks.Top of salt 1620'
1584 1686	2620	966	Anhydrite and salt, Base salt 2620'
2620	2865	245	Anhydrite and salt streaks
2974	2974	109	Anhydrite and gypsum Anhydrite
3010	5096	86	Anhydrite and lime. Top of brown lime 5010'
3096	3152	66	Anhydrite Star A The Startes
5152 5909	5909 5920	757	Line and anhydrite
3920	\$933	15	Lime with sand streaks and a streak with the second
3955	4089	156	Anhydrite and lime. Lime.Set 4252' 53" Csg. & cemented w/ 288 sacks.
4089 4437	4437 4450	54 8 13	Sand gur aver a Frait
4450	4690	240	Line . At TD 4690' ran 4668' 2" EUE seemless tubing.
			Swabbed four times and well started flowing. Flowed into pits for fifteen minutes and then
			turned to tanks.Flowed 750 barrels of pipe lin
			oil in 11 hours and 20 minutes, or hourly aver-
		4	age of 64 6/10 barrels, thru open shoke on 2" tubing. Daily gas rate 786,000 cd. Tt. Gas oil
			ratio 607
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			Top of Pay 4487'
			Good pay 4489-48' Slight to trace Pay 4448-51:84-91;92-94; and
			Good pay 4489-48' Slight to trace Pay 4448-51:84-91;92-94; and 4495 to 4498'.
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			Good pay 4489-48' Slight to trace Pay 4448-51:84-91;92-94; and 4495 to 4498'. Good pay 4498-4528 Slight to trace pay 4528-37;58-44;44-50;50-56
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