

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
311 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Encl, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-02230

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1565

7. Lease Name or Unit Agreement Name:

Central Vacuum Unit

8. Well No.

51

9. Pool name or Wildcat

Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road - Midland, Texas 79705

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line

Section

36

Township

17S

Range

34E

NMPM

County

Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3991' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Repair casing leak / Convert to flow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03-19-02 MI Key and Weatherford reverse unit.

03-20-02 TIH w/bit, csg scraper; pick up 2-3/8" prod tbg.

03-22-02 TIH pick-up pkr and plug w/2-3/8" prod tbg. Set plug @ 3910'; well still coming in flowing.

03-25-02 Tried to get plug to test. No luck. Came up one jt to 3850'. No luck. Came up one jt to 3820'. No luck. Reset pkr @ 3820'; would not hold pressure.

03-26-02 TOH laying down tbg, pkr and plug.

03-27-02 Set flange pack off, got CIBP set above tool. Open BOP; well came in flowing, forcing CIBP out of hole. Set CIBP @ 4700'. Pick up work string and pkr. Tab plug @ 3700'; circ 150 bbls brine water. Shut down.

03-28-02 Attempt to set pkr @ 3670' to test; no luck. Set pkr @ 2025', lost 50 psi in 10 min. TIH w/pkr and work string.

03-29-02 TOH w/pkr to 991'. Drop 2 100 lb. bags of sand in hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-15-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

AUG 19 2002

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: