

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 7 - 1938
Santa Fe, New Mexico
HOBBS OFFICE
WELL RECORD

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MAR 4 1938
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DUPLICATE

GEORGE F. GETTY, INC. Carlsbad, New Mexico
 Company or Operator Lease
 State "F" # Well No. 1 in ~~NE~~ NE of Sec. 36, T. 17 S R. 34 E
 N. M. P. M., Vacuum Area Field, Lea County.
 Well is 660 feet south of the North line and 660 feet west of the East line of
 If State land the oil and gas lease is No. B 1565 Assignment No.
 If patented land the owner is State, Address
 If Government land the permittee is, Address
 The Lessee is GEORGE F. GETTY, INC., Address Carlsbad, New Mexico
 Drilling commenced January 19 1938 Drilling was completed February 20 1938
 Name of drilling contractor Two States Drilling Company, Address Dallas, Texas
 Elevation above sea level at top of casing 3996 feet.
 The information given is to be kept confidential until 19

No. 1, from 4100	to 4130	No. 4, from 4300	to 4440
No. 2, from 4265	to 4267	No. 5, from 4475	to 4550
No. 3, from 4270	to 4273	No. 6, from	to

No. 1, from 95 to 140 feet. 45

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13	242	150	Halliburton	none	none
11	9 5/8	1550	200	"	"	"
8 1/2	7 in	4101	200	"	"	"

Heaving plug—Material		Length	Depth	Set
Adapters—Material		Size		

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	2000	2-21-38	T. D.	T. D.
		25% Acid	3000	2-23-38	T. D.	T. D.
		25% Acid	4000	2-24-38	T. D.	T. D.

Results of shooting or chemical treatment ~~First treatment unsuccessful; second treatment increased oil and gas but not sufficient to flow; third treatment increased oil 200 bbls and gas to 250,000 cu. feet.~~

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 70 feet, and from _____ feet to _____ feet.

Cable toons were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to producing _____, 1938

The production of the first 24 hours was 182 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

J. M. Darnell, Driller V. E. Beasley, Driller
B. Florence, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st

Carlsbad, N.M. Date
 Name Leo R. Marning
 Position Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Gravelly sand, & clay
35	80	45	Sand and shells
80	95	15	Shells
95	140	45	Sand (water)
140	1530	1390	Redbeds
1530	1635	105	Anhydrite
1635	1940	305	Salt and anhydrite
1940	2080	140	Salt and lime
2080	2651	571	Salt and anhydrite
2651	2668	17	Salt and potash
2668	2950	282	Salt and anhydrite
2950	3096	146	Anhydrite and lime
3096	3240	144	Anhydrite
3240	3883	643	Anhydrite and lime
3883	3909	26	Lime
3909	4341	432	Lime
4341	4389	48	Sandy lime
4389	4423	34	Lime
4423	4550	127	Lime and sand. T. D.