

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02231
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	52
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4004' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐ Huff & Puff ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-04-99: MIRU. NDWH. NUBOP. TIH W/BIT, DC'S ON TBG. TAG FILL @ 4700'. PULL BIT TO 4070'.
10-05-99: MIRU REV EQPT. TIH W/BIT & DC'S. BREAK CIRC. C/O O.H. 4700-4730'. CIRC CLN. KILL WELL W/10# BRINE. TIH W/2 7/8" TBG FOR TP, PKR, SN & TBG. PSA 1984'. TP @ 2642'.
10-06-99: LOAD CSG W/20 BBLS 10# BRINE. NDBOP. CHANGE FLANGE ON WH. NUBOP. TEST TO 500 PSI-OK. KILL TBG W/20 BBLS 10# BRINE. REL PKR. TIH TO 2990' W/PKR. STARTED FLOWING. LEAK IN CSG BELOW SURF. RESET PKR.
10-07-99: DIG OUT CELLAR. NDWH. INSTL NIPPLE., NU NEW WH. NUBOP. TEST TO 700 PSI-OK. FILL CELLAR W/SAND. RU TBG & LEFT OPEN DN FLOWLINE.
10-08-99: REL PKR. TIH TO 4008'. TP @ 4696'. SPOT 6 DRUMS UNICHEM TECHNI CLEAN 405 SCALE CONV & FLSH W/27 BBLS.
10-09-99: SWAB. FL @ 1200'. END FL @ 1200'. REL PKR & SET @ 3544'. TP @ 4233'. LOAD/PSI CSG.
10-11-99: ACIDIZE OH 4098-4730' W/6000 GALS 15% NEFE HCL & 2500# RK SLT. FL @ SURF. END FL @ 700'.
10-12-99: FL @ 600'. END FL @ 700'. REL PKR. TAG FILL W/TP @ 4720'. PULL & RESET PKR @ 4010'. TP @ 4698'. OPEN BY PASS. CIRC W/200 BBLS 10# BRINE. TEST CSG TO 500 PSI.
10-13-99: TIH W/RBP & PKR. SET RBP @ 4010'. PULL PKR TO 3979'. TEST RBP TO 700 PSI-OKI. PULL PKR TO 2512'. TIH W/PKR TO 2673'. TEST CSG 2673-4010'.
10-14-99: TIH W/TP, & PKR. PSA 2512'. TEST CSG TO 2512-SURF TO 500 PSI-OK. MOVE PKR TO 2673'. TEST 2673-RBP @ 4010'. HLS IN 7" CSG @ 2512-2673'. MOVE PKR TO 2512'. FL @ SURF. END FL @ 1300'. REL PKR & MOVE TO 2673 & SET. RE-TEST RBP TO 500 PSI-OK. PKR SET @ 2673'.
10-15-99: TIH W/ULTRA SONIC IMAGE TOOL. LOG FR 4025-1900'. TIH W/KILL STRING TO 3010'.
10-19-99: TIH W/RET TOOL ON TBG. LATCH & REL RBP. TIH W/CCL & LOCATE BTM OF CSG. TIH W/CIBP & SET @ 4080'. TIH W/BAILER & DUMP 10' CMT ON TOP OF CIBP. TIH W/PERF GUN & PERF @ 1590'. TIH W/PKR & SET @ 1545'.
10-20-99: REL PKR. TIH W/CMT RET TO 1545'. TEST TBG TO 2000#. PUMP 200 SX CL C & 150 SX CL C NEAT.
10-21-99: TIH W/TBG TO 1200'. NDBOP. NDWH. INSTL NEW WH. NUBOP. TEST WH TO 500#-OK. TIH W/BIT & DC'S.
10-22-99: DRILL CMT 1543-45'. DRILL RET @ 1545-47'. DRILL CMT 1547-81'.
10-25-99: DRILL CMT 1581-1600'. & 1600-1732. TIH W/BIT TO 4066. TIH W/KILL STRING TO 1600'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<i>J. Denise Leake</i>	TITLE	Engineering Assistant	DATE	12/8/99
TYPE OR PRINT NAME	J. Denise Leake	Telephone No.	397-0405		

(This space for State Use)

APPROVED		DATE	DEC 15 1999
CONDITIONS OF APPROVAL IF ANY:		TITLE	

10-27-99: RUN FLOAT SHOE, FLUSH JOINT CSG. TAG UP @ 4067'. RAISE FLOAT SHOE TO 4060'. FLOAT SHOE SET @ 4060'. FLOAT COLLAR @ 3973'. CIRC CSG W/150 BFW.
10-28-99: CMT CSG W/250 SX CL C. NNBOP. SET SLIPS. CUT OFF CSG. WELD ON SWAGE. NU CO2 HEAD. LOAD & TEWST TO 500 PSI-OK.
10-29-99: TIH W/BIT, DC'S & TBG. TAG @ 3974'. DRILL 3' CMT TO 3977'. DRILL FLOAT COLLAR @ 3977'. DRILL CMT TO 4060'. TEST TO 500 PSI-OK. DRILL FLOAT SHOE @ 4060'. CMT TO 4080'. TEST CSG TO 500 PSI-OK. DRILL CIBP @ 4080'. FLOW BACK. CIRC W/FW. WELL DEAD. PULL BIT TO 4050'.
10-30-99: CONTINUE TO DRILL ON CIBP @ 4080'. TURNED LOOSE. CHASED TO 4717'.
11-01-99: TIH W/PUMP OUT PLUG, INJ PKR, ON/OFF TOOL. TEST TO 5000#. PSA 4016'.
11-02-99: RU REV UNIT. CIRC W/100 BBLS PKR FLUID. NDBOP. NU CO2 TREE. TEST CSG & PKR TO 500#-30 MIN. CHART FOR NMOC. TEST WH TO 3000#-OK. SCALE SQZ O.H. 4098-4696' W/110 GALS TH-756. RIG DOWN.
11-04-99: BEGAN CO2 INJECTION.
11-19-99: SHUT IN AFTER INJ'G 36225 MCF CO2. WILL SHUT IN & SOAK WELL UNTIL 11-29-99. THEN PLACE ON PRODUCTION.
12-01-99: ON 24 HR OPT. FLOWING 276 BO, 334 BW, & 682 MCF.
FINAL REPORT