

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02231
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	52
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GL	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/97-8/8/97

1. MIRU. NU BOP, pull tubing and sub pump. Send in for servicing.
2. TIH with 6 1/8" bit and Bulldog Bailer. Clean out to 4730' PBTD. Analyze scale samples.
3. Spot 110 gals TS-164 and scale converter, as necessary, across open hole and shut in for 24 hours. Spot 300 gals 15% NEFE across open hole. Shut in one hour and swab back.
4. TIH with 7" treating packer and tail pipe. Load backside and test to 500 psi.
5. Acidize open hole with 7000 gals 15% NEFE HCL using 3500# rock salt.
6. Spot three drums TH-793 scale inhibitor mixed in 24 Bbls fresh water and flush with 250 Bbls fresh water.
7. POH with packer and tubing. Run production equipment and return to production. Place on test.

OPT 8/8/97 Pumping by Sub Pump BO-8 BW-513 MCF-41

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. Mc Curry TITLE Engineering Assistant DATE 10/1/97  
TYPE OR PRINT NAME Bobby G. Mc Curry Telephone No. 397-0446

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS DATE 10/1/97  
CONDITIONS OF APPROVAL, IF ANY: DISTRICT SUPERVISOR