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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1565
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 52
10. Location of Well (Show whether DF, RT, GR, etc.) Vacuum Grayburg - San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. BOX 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B** **600** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **30** TOWNSHIP **17-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Unknown

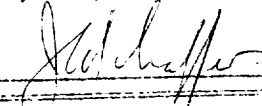
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER Deepen in same zone ☒	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Clean out to TD (4650') & deepen to approximately 4730'. Log well.
3. Spot 200 gal 15% NE Acid across open hole 4620' to TD. Set pkr @ 4580'.
4. Acidize open-hole 4620' - TD w/1000 gal in 2-stages using 500# rock salt & 250# Benzoic Acid Flakes between stages. Flush w/60 Bbls. 2% KCL water.
5. Frac same interval w/13,000 gal. jelled fluid w/19,250# 20/400 sand. Flush w/2% KCL water.
6. Plug back open-hole to 4580' w/sand topped w/20' Calseal. Set pkr. @ 4330'.
7. Acidize open-hole 4330' - 4560' w/2000 gal. 15% NE Acid in 4-equal stages using 1500# Rock Salt & 750# Benzoic Acid Flakes between stages. Flush w/60 Bbls KCL Water.
8. Frac same interval w/12,000 gal. gelled fluid & 18,500# 20/40 sand. Repeat w/12,000 gal. gelled fluid & 18,500# 20/40 sand. Flush w/2% KCL water.
9. Clean out to TD (approx. 4730').
10. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 7-31-78
APPROVED BY Jerry Seaton Dist. 1, Supv.	TITLE _____	DATE AUG 1 1978
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 1 1978

CIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

JUL 31 1978

CIL CONSERVATION COMM.
HOBBS, N. M.