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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "BA"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of Well UNIT LETTER B , 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat VACUUM (GRAYBURG-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is completed in the Grayburg-San Andres formation (Open hole 4098-4650')

and is currently producing 50 BO and 1 BWPD. It is proposed to treat the well in an attempt to increase production. Well to be treated as follows:

Acidize with 8,000 gallons 15% in 6 stages with 5 blocks using Benzoic acid in last part of acid stage. Will run base log before treatment, run temperature log after 1st and 2nd stages; and run evaluation log after final stage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL

SIGNED **C. L. Wade**

TITLE **AREA SUPERINTENDENT**

DATE **1-12-71**

APPROVED BY

SUPERVISOR DISTRICT

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

WLC/bh

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JAN 10 1971

OIL CONSERVATION COMM.
LOS ANGELES, CALIF.