

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02232
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	54
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4018' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4018' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK ☒

COMMENCE DRILLING OPERATION
CASING TEST AND CEMENT JOB

OTHER

SUBSEQUENT REPORT OF:

ALTERING CASING

PLUG AND ABANDONMENT

UNDEREAM/ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-03-01: MIRU. SET FRAC TANK. 8-06-01: TIH W/BIT, DC'S, & 2 7/8" WS TO 2701.
8-07-01: TAG @ 4710'. C/O 18' FILL TO TD @ 4728. DRILL 25' NEW 6 1/8" HLE TO 4753.
8-08-01: LOWER BIT. TAG @ 4753. DRILL 7' NEW HLE TO 4760. TIH W/PKR, SN, & TBG. SET PKR @ 3975.
8-09-01: INSTL QCI WH. NUBOP. TEST TO 1000 PSI. BACK FILL CELLAR.
8-10-01: REL PKR @ 3975. TIH W/REAMER #1, DC'S, & TBG TO 4150. OPEN REAMER. CUT 7 7/8" HLE TO 4156.
8-13-01: RU FLOWLINE. CIRC W/10# BRINE. LOWER REAMER TO 4156. OPEN REAMER. UNDER REAM 7 7/8" TO 4186.
8-14-01: OPEN W/LOWER UNDER REAMER TO 4186. OPEN REAMER TO 7 7/8" HLE TO 4201. MADE 15'. TIH W/REAMER, X-OVER SUB, DC & 2 7/8" TBG TO 4060.
8-15-01: PUMP 30 BBLs 10# BRINE ON TBG. LOWER REAMER TO 4201. OPEN REAMER & UNDER REAM 45' TO 4246'.
8-16-01: TIH W/NEW REAMER. OPEN REAMER TO 7 7/8" @ 4246. MADE 19' TO 4265.
8-17-01: MADE 35' TO 4300. TIH W/NEW REAMER TO 4030.
8-20-01: MADE 24'. REAMER QUIT. TIH W/REAMER #5 TO 4300.
8-21-01: PULL UP TO 4285. MADE 20' TO 4305. LOWER TO 4380. TIH W/#6 REAMER TO 4030.
8-22-01: OPEN & REAM TO 4425.
8-23-01: TIH W/REAMER #7. OPEN @ 4640. REAM TO 4690.
8-24-01: TIH W/BIT & TAG @ 4714. C/O FILL TO 4760.
8-27-01: TAG TD @ 4760. TIH W/7"PKR, SN, & WS. SET PKR @ 4007.
8-28-01: ACIDIZE OPEN HOLE IN SAN ANDRES FORMATION FR 4100-4760 W/6000 GALS 15% NEFE HCL. FLOWING. 8-31-01: TURN WELL DN FLOWLINE. 9-04-01: SWITCH WELL TO TANK - FLOW. 9-05-01: REL PKR. CIRC W/BRINE. NO FILL. TIH W/PKR & SET @ 3993. TEST CSG TO 500.
9-06-01: SCALE SQUEEZE GRAYBURG OPEN HOLE 4100-4760 W/275 GALS TH-793. FLOWING. 9-12-01: REL PKR. TIH W/MOTOR. SEAL, GAS SEPR, PUMP. INSTL QCI HANGER. NU WH. START UP @ 3:30 PM 9-13-01. WELL PUMPING. RIG DOWN.
10-06-01: ON 24 HR OPT. PUMPING 27 BO, 1298 BW, & 344 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Assistant

DATE 10/31/01

Telephone No. 915-688-4752

TYPE OR PRINT NAME

J. Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0