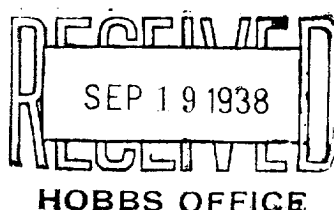


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Co., operator for
Geo. F. Getty, Inc.

Hobbs, New Mexico

State "P" Company or Operator Skelly Oil Co., operator for Geo. F. Getty, Inc. Address Hobbs, New Mexico
 Lease 34 Well No. 3 in CNW NW of Sec. 36, T. 17
 R. 34, N. M. P. M., Vacuum Field, Lea County.
 Well is 660 feet south of the North line and 4640 feet west of the East line of Sec. 36.
 If State land the oil and gas lease is No. B-1565 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced Aug. 1, 19 38 Drilling was completed Sept. 8, 19 38
 Name of drilling contractor American Drilling Corp. Address Hobbs, New Mexico
 Elevation above sea level at top of casing 4018' feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4647' to 4705' to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD 36#								
13" Welded		Welded	Armco	270'				
9-5/8" 36#		8	LW	1519' 3"				
7" 24#		10	Smls.	4116'				
Tubing								
2" 4.7		10	Smls.	4737' 6"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13"	268'	200	Halliburton		
11"	9-5/8"	1523'	300	Halliburton		
8-1/4"	7"	4100'	300	Halliburton		
Tubing	2"	4705'	Swung			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHOUL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment No treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to to bottom feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Sept. 10, 19 38
 The production of the first 24 hours was 1018 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. G. Mills Driller Chas. Komnitz Driller
R. V. Rodans Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17

day of September, 19 38

H. E. Williams
Notary Public

Hobbs, New Mexico Sept. 17, 1938

Name [Signature]

Position District Superintendent

Representing Skelly Oil Co., operator for

Geo. F. Getty, Inc.
Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	40	40	Caliche
40	70	30	Sand & Gravel
70	210	140	Caliche, Sand & Clay
210	230	20	Red Bed & Shells
230	270	40	Red Bed
270	555	285	Red Bed & Shells
555	725	170	Red Bed
725	1250	525	Red Bed & Shells
1250	1330	80	Brown & Blue Shale & Shells
1330	1385	55	Red Rock, Shale & Shells
1385	1440	55	Red Bed, Blue Shale & Shells
1440	1463	23	Blue & Brown Shale
1463	1469	6	Anhydrite
1469	1486	17	Blue & Brown Shale
1486	1508	22	Anhydrite, Shale & Red Rock
1508	1626	118	Anhydrite
1626	1785	159	Anhydrite, Shells, Salt & Red Bed.
1785	1820	40	Salt, Anhydrite & Red Shale
1820	2110	290	Anhydrite & Salt
2110	2320	210	Salt, Anhydrite & Shale
2320	2675	355	Salt & Broken Anhydrite
2675	2800	125	Anhydrite & Shale Breaks
2800	2875	75	Anhydrite & Soft Shale
2875	2945	70	Anhydrite
2945	3010	65	Hard Anhydrite
3010	3022	12	Anhydrite & Gypsum
3022	3055	33	Anhydrite & Lime
3055	3115	60	Anhydrite
3115	3150	35	Anhydrite & Gypsum
3150	3235	85	Anhydrite, Gypsum & Shale
3235	3340	105	Anhydrite
3340	3365	25	Anhydrite & Gypsum
3365	3475	110	Hard Anhydrite
3475	3540	65	Hard Anhydrite & Gypsum
3540	3575	35	Hard Gray Anhydrite
3575	3650	75	Anhydrite & Gypsum
3650	3685	35	Anhydrite
3685	3717	32	Anhydrite & Gypsum
3717	3725	8	Hard Anhydrite
3725	3730	5	Anhydrite & Lime
3730	3853	123	Hard Anhydrite
3853	3865	12	Anhydrite & Gray Lime
3865	3925	60	Hard Anhydrite
3925	3975	50	Hard Anhydrite & Lime
3975	4000	25	Hard Anhydrite
4000	4100	100	Anhydrite & Lime
4100	4125	25	Hard Gray Lime
4125	4173	48	Brown & Gray Lime
4173	4275	102	Hard Gray Lime
4275	4303	28	Brown & Gray Lime
4303	4318	15	Hard Gray Lime
4318	4394	76	Gray Lime
4394	4430	36	Brown Lime
4430	4459	29	Gray Lime
4459	4470	11	Hard Gray Lime
4470	4500	30	Brown Lime, Hard
4500	4554	54	Hard Gray Lime
4554	4581	27	Gray & Brown Lime
4581	4645	64	Gray Lime
4645	4660	15	Brown Sandy Lime
4660	4705	45	Soft Brown Lime.