

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02233
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	53
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4001' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	TEST SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.

6-07-99: MIRU. NUBOP. TIH W/BIT & WS.
 6-08-99: C/O TO 4723'(TD). TIH W/PKR & SET @ 4002'.
 6-09-99: RUN TEMP SURVEYS.
 6-10-99: PUMP SCALE SQUEEZE. RUN TRACER LOGS.
 6-11-99: REL PKR. TIH W/RBP & SET @ 4000'. TEST RBP TO 1000 PSI. LOAD CSG. DIG OUT CELLAR LOOKING FOR RISER.
 6-12-99: TIH W/PKR & WS. DIG OUT RISERS. TEST FOR CSG LEAK. LOCATE LEAK @ 1830' TO 1860'. DUMP SAND ON BP.
 6-14-99: TIH W/PKR TO 1830'. SET. ATTEMPT TO CIRC TO SURF. UNABLE.
 6-15-99: TIH W/CMT RET & SET @ 1738'. PUMP 375 SX CL C CMT. SQZ TO 800 PSI. STING OUT OF RET. REV OUT.
 6-16-99: RUN TEMP SURV. TIH W/BIT, DC'S & WS. TAG CMT @ 1735'. DRILL RET & CMT.
 6-17-99: DRILL CMT TO 1857'. FALL OUT OF CMT. CIRC CLN. TEST TO 500 PSI-OK. TIH & TAG SD ON RBP @ 3900'.
 6-18-99: RUN CMT BOND LOG & WATER FLOW LOG.
 6-21-99: PERF @ 1550'. ESTAB CIRC TO SURF.
 6-22-99: PUMP 500 SX CL C CACL & DISPL TO 746'. CMT CIRC TO SURF. SQZ PRESS TO 320 PSI.
 6-23-99: BLEED OFF CSG. TIH W/BIT & DC'S & WS. TAG CMT @ 723'. DRILL CMT FR 723-1003'. CIRC CLN.
 6-24-99: DRILL CMT 1003-1349'. CIRC CLN.
 6-25-99: DRILL CMT 1349-1550'. FALL OUT OF CMT PRESS. INCR TO 400 PSI.
 6-28-99: CMT SQZ HLE @ 1550' W/300 SX CL C W/2% CACL. DISPL TO 855'.
 6-29-99: TIH W/BIT. TAG CMT @ 855'. DRIL CMT 855-1254'.
 6-30-99: DRILL CMT 1254-1600'. DRILL CMT 1600-1757'.
 7-01-99: DRILL CMT 1757-1835. TEST CSG TO 500 PSI-TIH TO 3907'. WSH SD & CMT OFF RBP. TIH W/PKR. CSG LEAK @ 1830'. REL PKR.
 7-05-99: TIH W/PKR TO 1450'. TIH W/BIT & DC'S. TAG @ 1450'. DRILL OUT CMT TO 1790'.
 7-06-99: DRILL CMT 1790-1850'. TEST CSG TO 500 PSI-OK. NDBOP. INSTL WH. NUBOP. TIH W/RET HEAD FOR RBP. TAG @ 3983'.
 7-07-99: REL BP. RIG DOWN.
 7-14-99: ON 24 HT OPT. PUMPED 9 BO, 1622 BW, & 62 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 7/22/99
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405	
APPROVED BY <i>Gary W. Wink</i>	TITLE FIELD REPRESENTATIVE	DATE JUL 27 1999
CONDITIONS OF APPROVAL, IF ANY:		