	1.E			Supersedes Old C+106 and (Effective 1-1-65
	S.G.S.	- THORIZATION TO TR		_ GAS
	OPERATOR			
I.	PRORATION OFFICE	·]		
	TEXACO Inc	·		· - ·
	Address			
	P.O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of: Lease Name: Eff. 10-1-77			
	Frecompletion	Oil Dry G	comerco -	ate 'BA' #4
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner	Getty Oil Co., P.O. Bo	x 1231, Midland, Te	xas 79702
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation Kind of Le	ase Lease N
	Lentral Vacuum Tin	it 53 Vacuum Gray	pung Gn Andry State, Fed	eral or Fee B-1565
	Unit Letter <u>C</u> ; <u>6</u>	60 Feet From The North Li	ne and Feet Fro	m The West
	Line of Section 36 To	ownship 17-5 Range	34-E , NMPM,	Count
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
	Texas-Neul Mexico	Pipe Line Co.	P.O. Box 1509 M	dland Texas
	Name of Authorized Transporter of Co Phillips Petroleum	isinghtad Gas 🕅 or Dry Gas 📺		roved copy of this form is to be sent) CSSA. Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	<i>IO-1-77</i>
11/		ith that from any other lease or pool,		
	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				· · · · · · · · · · · · · · · · · · ·
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
•				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During T++:	Oil-Bbis.	Water-Bbls.	Gas - MCF
1		1		
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Ц И.	CERTIFICATE OF COMPLIAN	L CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVEDO	9. Strand By
				Sa. yu
			This form is to be filed in compliance with RULE 1104.	
-			If this is a request for all	owable for a newly drilled or deepen panied by a tabulation of the deviati
	Asst. Dist. Supt.		tests taken on the well in acc	ordance with RULE 111.
-	9-28-77		All sections of this form must be filled out completely for allo sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own	
-	(Date)		well name or number, or transpo	II. III, and VI for changes of own orten or other such change of condition ist be filed for each pool in multip
			I annited watte	