

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02234

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-2146

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

80

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ DEEPEN, REPERF/ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-08-00: MIRU. NDWH. NUBOP. TIH W/BIT, DC'S & WS TO 2158'.

3-09-00: LOWER TBG. TAG @ 4648'. PUMP 700 BBLS FR WTR. C/O 32' FILL TO 4680'. DRLG NEW FORM TO 4700'. PULL BIT TO 4320'.

3-10-00: LOWER TBG & TOOLS. TAG 4700-NO FILL. PUMP 125 BFW. DRILL NEW GAUGE HOLE TO NEW TD OF 4715'.

3-13-00: TIH W/TBG & TAG BTM @ 4715. NO FILL. TIH W/GR-CCL-CNL & LOG 4712-2400. TIH W/PERF GUN & PERF IN SAN ANDRES FORM

4335-80. TIH W/PKR, SN. PSA 4245'. TEST BACKSIDE TO 500#-OK.

3-14-00: PSI CSG TO 500-OK. ACIDIZE VGSA PERFS 4335-4647 & OPEN HOLE 4680-4715' W/8000 GALS 15% NEFE HCL ACID. RU SWAB. FL @ 300'. END FL @ 900'.

3-15-00: NNBOP. INSTL QCI SUB PUMP WH. NUBOP. TEST WELL HEAD TO 500-OK. SCALE SQZ VGSA PERFS & O.H. W/275 GALS TH-756 & 50 BFW.

3-16-00: REL PKR @ 4245'. TIH W/BIT ON PROD TBG. TAG UP @ 4700'. C/O 15' SALT FILL TO 4715'.

3-17-00: TIH W/MOTOR, SEAL, GAS SEPR, PUMP, TBG. NDBOP. NU QCI WELL HEAD. WELL PUMP UP @ 5:10 PM. RIG DOWN.

3-21-00: ON 24 HR OPT. PUMPING 600 BO, 1456 BW, & 1765 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/12/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

BY CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE