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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name State I
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vac.-Grayburg-S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4001		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/76

4680 TD, Ran bit to 4653, wash to 4656, drill to 4680, circ 1½ hrs, POH, RU to run 5½ csg.

7/30/76

4680 TD, Ran 19 jts 15.5# K55 F1 Jt + 92 jts 14# K55 5½ csg to 4668, FC @ 4626, stuck csg, could not work free, Howco cmted w/175x C + 4% gel + .3% CFR2, tailed in w/50x C Neat, circ 30x.

8/5/76

4680 TD, 4666 PBTD. Runco spot 400 gals 15% on bottom, Schl perf SA w/1 JSPF as follows: 4337; 39; 41; 43; 45; 61; 62; 63; 4409; 11; 13; 15; 89; 91; 93; 95; 97; 99; 4512; 14; 16; 54; 55; 56; 64; 66; 68; 70; 72; 74; 83; 85; 87; 89; 91; 93; 95; 4601; 03; 05; 11; 13; 15; 17; 19; 21; 23; 25; 27; 29; 31; 35; 37; 41; 43; 45; 47, Total 57 holes, ran Baker Model R pkr on 2-7/8 tbg set @ 4238, Runco acidized perfs 4337-4647 w/5000 gals 15% NE HCl + 80 RCNBS, TTP 1600-3500 @ 5.6 BPM, ISIP vac, SDFN.

(See Back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-13-76</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:			

17. (Continued)

8/7/76

4680 TD, 4666 PBTD, SA 4337-4647.

POH w/tbg & pkr, Runco SWF perfs 4337-4647 down $5\frac{1}{2}$ csg w/45,000 gals gelled 9.0# br + 90,000# 20/40 sd, TCP 2300-3900 @ 50 BPM, ISIP 700, on vac in 5 min, attempt sd out w/last 7000# sd @ 3 BPM @ 8#/gal 1200-800 psi, no sd out, ran sd line, 23' fill, ran SP, CO 4643-4646, SDFN.

8/9/76

Ran SP, CO 4646-4666, WIH w/Baker Model R pkr on 2-7/8 tbg set @ 4300, SN @ 4299, s 103 BLW/5 hrs, last hr sw 22 BLW, 1200' FIH steady sl sh gas.

8/12/76

4680 TD, 4666 PBTD, SA 4337-4647. Ran SP, CO 4641-4666, ran 2-7/8 tbg, OPMA @ 4660, perfs 4626, SN 4625, 10 jts tbg, TA w/16,000# T, 139 jts 2-7/8 tbg, instl wellhead.

8/13/76

4680 TD, 4666 PBTD, SA 4337-4677. Ran $2\frac{1}{2}$ x $1\frac{1}{2}$ x 18 pump on 183 - $\frac{3}{4}$ rods, hung on.