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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator <b>Mobil Oil Corporation</b>	7. Unit Agreement Name
Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>	8. Farm or Lease Name <b>State I</b>
Location of Well UNIT LETTER <b>L</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Vac-Grayburg - S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4001</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Repair communications between surface and prod. csg.

- 2/27 Located leak in 7" csg between 535-550, pres up to 1500#, leaked off 500#, Welex perf 7" csg w/4 holes @ 3000', unable to pmp in, perf 4 holes @ 2800 and 2300, unable to pmp in, then perf 4 holes @ 1800, pumped in, ran 7" ret set @ 1708, Howco cmtd thru holes @ 1800 w/300 sx Class C cmt containing 2% CaCl + .3% Halad 22A + 200 sx Class C cmt containing 2% CaCl + .3% Halad 22A + 18% salt, had gd circ outside of 7" csg, cmt did not circ.
- 2/28 POH w/tbg & stinger, Worthwell ran temp survey top of cmt @ 1505, pres up on 7" csg fr surf to 1708, pmped in leak 1/4 BPM @ 800#, ran 7" pkr, set at 133', Howco sqzd leak @ 450' w/200 sx Class C cmt w/2% CaCl, cmt circ to surf closed valve, sqzd 3 bbls of cmt into formation, TP 500#,
- 3/1 Ran 6-1/8 bit on 6 4-1/4 DC's & 2-7/8 tbg, drl cmt in 7" csg from 165 to 360
- 3/2 Drl cmt in 7" csg fr 360 to 458, circ clean, test csg to 500#, pmped in lead, POH w/bit, ran Baker pkr on 2-7/8 tbg set @ 133', Howco sqzd csg leak w/250 sx Class C cmt w/2% CaCl,

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine C. Tucker</u>	TITLE <u>Authorized Agent</u>	DATE <u>6/9/76</u>
<p>Only Signed by John Tucker</p>		
APPROVED BY _____	TITLE _____	DATE _____

REVISIONS OF APPROVAL, IF ANY:

3/2 (con't.)

TP 500#, job compl @ 3:00 pm, 3/1/76, WOC/3 hrs,

- 3/24 F zero fluid/13 hrs, 16/64 ck, 350' FIH, sw 11 BLW/3-1/2 hrs, Western Co acidized Grayburg OH zone 4060-4626 w/2000 gals 28% mud acid, flushed w/48 BLO, TTP 300#, AIR 3.6 BPM, ISIP 300#/10 min on vacuum, job comp 11:30 am, 3/23/76, SI/30 min, then F & sw 66 BLO & LW/6 hrs, sw dry,
- 4/8 Ran end of tbg to 4626, Western Co spotted 1000 gals acid over OH zone 4060 to 4626, pull end of tbg to 4045 T perfs 4043-43, SN @ 4042, pkr set @ 3441, Western acidized OH w/additional 2500 gals 7-1/2% DS-30 acid containing 2 gals LT-5/1000 gals + 3 gals L-T-17/1000 gals + 1 gal I-15/1000 gals flushed w/48 bbls 2% KCL wtr containing 1/2 gal/1000 gals LD-22, TTP 200#, AIR 3/4 BPM ISIP zero, Job Comp @ 12:00 Noon 4/7/76 SI 30 min.
- 4/30 Permian MIRU pulling unit 4/29/76, pulled rods & tbg, remove TA, ran 2-7/8 tbg OP to 4560, T. Perfs 4527-30, SN @ 4525, 2-1/2 X 1-1/2 X 16 pump on 120 - 3/4 rods, POP 4/29/76