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NEW MEXICO OIL AND GAS COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDY NOTICE</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO PERFORM REMEDIAL WORK. USE "APPLICATION FOR PERMIT TO PERFORM REMEDIAL WORK" FORM C-104.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p align="center">Mobil Oil Corporation</p> <p>3. Address of Operator</p> <p align="center">P. O. Box 633, Midland, Texas 79701</p> <p>4. Location of Well</p> <p>UNIT LETTER L 660 West 1980 FEET FROM</p> <p>THE South LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p align="center">State I</p> <p>9. Well No.</p> <p align="center">1</p> <p>10. Field and Pool, or Wildcat</p> <p align="center">Vac.-Grayburg-S.A.</p>	<p>12. County</p> <p align="center">Lea</p>

16. Check Appropriate Box To Indicate Type of Work to be Done. (If more than one type of work is to be done, check all appropriate boxes.)

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly, in all pertinent detail, including estimated date of starting any proposed work) SEE RULE 1103.

Repair communications between surface casing and production casing.

1. Kill well w/treated brine, check head for leak and change out head, install BOP. Pull tubing.
2. Run RBP to 4,000' ± and cap w/ 5 sx sand.
3. If unable to run - pick up bit and casing scraper for 7"-24# casing and clean out to casing seat at 4,060'. Then run RBP.4.
4. Run tubing w/packer to pressure check casing for indicated communication. Determine leak point.
5. Depending on location of leak - perforate 7" w/4 holes @ 3,000' (base of the salt section).
6. Run retainer on tubing. Establish circulation if possible, and flush 7" X 10-3/4: annulus w/water. Cement w/300 sx Class C w/2% cacl + .3% Halad 22-A and 200 sx Class C w/18% salt-2% cacl.3% Halad 22-A. Tail portion is to go across salt section, 3000'-1600'. If leak in 7" was found "high" - hold pressure inside 7" while cementing to reduce communication.

(OVER)

18. I hereby certify that the information above is true and correct.

SIGNED *Christine O. Tucker*

Authorized Agent

DATE 2-17-76

APPROVED BY *Jerry L. Taylor*

CONDITIONS OF APPROVAL, IF ANY:

7. W.O.C. overnight.
8. Run temperature survey for cement top.
9. Check for additional cement required to tie-in to 10-3/4" @ 473'.
10. Drill out retainer and cement. Test casing.

If leak was found "high" and first cement did not cover - cement as needed to bring cement to surface.

11. Circulate hole to clean up.
12. Retrieve RBP.
13. Run 2-1/2" production tubing to 4,600' \pm w/production packer @ 4,000' \pm .
14. Swab as needed. Return well to production.