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PLUGS AND ADAPTERS

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Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

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Results of	shooting or che	mical treatment				
		RECORD OF 1	DRILL-STEM A	AND SPECIAL	TESTS	
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R. T. G erman, Sup't.			, Driller			, Driller
			, Driller			, Driller
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		that the information an be determined from			te and correct ree	cord of the well and all
Subscribed	and sworn to b	efore me this 15	- D	allas, Ter	as M	Date
day of	March	,	19.20	Name	Marine Clamb	
Î		2	1	Position	Clerk	

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