

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
TEXACO Inc.
Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
Location of Well
UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPM.

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
9. Well No.
69
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
4015' (DF)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Installed BOP. Pulled tbg. and sub. pump.
2. C/O to 4720' TD.
3. Ran CNL, GR & caliper logs.
4. Set pkr. and spotted w/800# Ammon bicarb mixed 1# / gal FW.
5. Acidized OH 4083-4720' w/12,000 gal. 15% gelled NEFE, 2400# RS & 2400# MB's and 2 DR SC inhibitor.
6. POH w/pkr.
7. Ran production equipment. Test and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. G. L. TITLE Dist. Opr. Mgr. DATE 6/5/85

PROVED BY ORIGINAL TITLE ORIGINAL DATE JUN 11 1985

RECEIVED

JUN 10 1985

HOUSE