

N. M. ME. CO OIL CONSERVATION CO. 'ISS'

Santa Fe, New Mexico

CORRECTED: NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

March 11, 1938.

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company State of New Mexico "O" Well No. 1 in SW $\frac{1}{4}$ NW $\frac{1}{4}$
Company or Operator Lease
of Sec. 36, T. 17 S, R. 34 E, N. M. P. M., Vacuum Field, Lea County.

N.

The well is 660 feet (N.) (X) of the S line and 660 feet

(E.) (W) of the W line of NW-1/4 of Section 36

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-155 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Box 2332, Houston, Texas

We propose to drill well with drilling equipment as follows:

Rotary

HOBBS OFFICE

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Company has been filed with State Geologist. approximately

We propose to use the following strings of casing and to land or cement them/as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12-1/4"	10-3/4"OD	40.5#	New	250'	Cemented	To surface
9-5/8"	7-5/8"OD	26.4#	"	1545'	"	415
6-3/4"	5-1/2"OD	17#	"	4100'	"	150

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4325'

Additional information: FORMATIONS EXPECTED:

Top of Salt 1630'
Base of Salt 2800'
Top of Brown Lime 3000'

Drilling operations to be commenced immediately.

Approved MAR 14 1938, 19
except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By

Position Assistant Division Manager

Send communication regarding well to

Name The Texas Company

Address Box 1720, Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By

Title Oil & Gas Inspector

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