

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
3-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
P O Box 728, Hobbs, New Mexico 88240	Central Vacuum Unit
4. Location of Well	9. Well No.
UNIT LETTER G, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	67
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4007' (GR)	Vacuum Grayburg San Andres
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER REpair Water Flow <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump. Install BOP Pull Tubing
2. Set RBP @ 3900'.
3. Perforate 5 1/2" casing w/2 Js @ 1565'.
4. Set cement retainer @ 1460'. Cement to surface 5 1/2" casing perfs. @ 1565' w/200 sx. class "H" Cement containing 2% CaCl. WOC DOC. Cement would not hold.
5. Set cement retainer @ 1466'. Cement to surface casing perfs @ 1565' w/250 sx Class "H" containing 2% CaCl and 1000 gals. FLO-CHEX. WOC. DOC
6. Tested casing to 1800# for 30 minutes 6:30-7:00 AM, 8-18-83. Tested OK.
7. Install production equipment. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 8-26-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE Aug 29 1983

CONDITIONS OF APPROVAL, IF ANY: