DISTRIBUTION		Form C-103
	4	Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE		For Indiana Transacti
AND OFFICE	_	5a. Indicate Type of Lease State K Fee
PERATOR	_	5, State Oil & Gas Lease No.
FERRIOR		1
CLINIO	DV MOTICES AND DEPORTS ON WELLS	13-155
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.		
OIL X SAF	OTHER-	7. Unit Agreement Name
Name of Operator	OTTER!	8. Farm or Lease Name NCT-1
TEXACO Inc.		New Mexico "O" State
Address of Operator		9. Well No.
P. 0. Box 728, Hobbs,	, New Mexico	3
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE North LINE AND 1900	FEET FROM Vacuum Gray 47 San And
THE East LINE, SECT	10N 36 TOWNSHIP 17-5 RANGE 34-E	NMPM.
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
	4007' DF	Lea
	Appropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF I	NTENTION TO: SUBS	SEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	[V]
EMPORABILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JO	PLUG AND ABANDONMENT
	OTHER	
OTHER		
7. Describe Proposed or Completed O work) SEE RULE 1103.	operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
7. Describe Proposed or Completed O work) SEE RULE 1103.	operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
7. Describe Proposed or Completed O work) SEE RULE 1103. 1. Pull rods & pump.		, including estimated date of starting any proposed
I. Pull rods & punip.	•	
 Pull rods & pump. Ran 3" tubing w/p. 10,000 gal st 		47421 w/30.000 gals get brine i ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals gel brine l ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded Ist sta	47421 w/30.000 gals gel brine l ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals gel brine l ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals gel brine l ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine i ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals gel brine l ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine i ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 g
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	4742† w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 g
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. Ran rods & pump, 	• Dacker set at 4000°. Frac open hole 4094°- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. Ran rods & pump, 	packer set at 4000'. Frac open hole 4094'- tages w/l 1/2# sand/gal. Preceeded 1st sta ated each stage w/500# rock salt, 500 gals test and place on production.	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 ga
 Pull rods & pump. Ran 3" tubing w/p 3 - 10,000 gal st gel brine. Separa Swab well. Ran rods & pump, 	packer set at 4000%. Frac open hole 4094%-tages w/l 1/2# sand/gal. Preceeded lst stated each stage w/500# rock salt, 500 gals test and place on production.	47421 w/30.000 gals get brine ge w/500 gals 15% NEA & 4000 ga

Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: