

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 3002502238 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-155 |
| 7. Lease Name or Unit Agreement Name Central Vacuum Unit |
| 8. Well No. 77 |
| 9. Pool name or Wildcat Vacuum Grayburg San Andres |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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|---|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Texaco Producing Inc. |
| 3. Address of Operator P.O. Box 730, Hobbs, NM 88240 | 4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County |

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|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |
|---|

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-19-90 thru 05-01-90

- 1) MIRU PU. TOH w/sub on 2-3/8" tbg. TIH w/bailer on 2-3/8" tbg.
- 2) Tag'd fill @ 4670'. C/O to 4690'. TOH w/bailer.
- 3) TIH w/630' TP, pkr; spt control valve to 4000'. TP @ 4680'.
- 4) Spt 600 gals 15% NEFE w/30 gals checkersol.
- 5) POH. Set @ 3550' and TP @ 4180'. A/4099-4710' w/2000 gals 15% NEFE in 2 equal stgs w/ 300# RS in 7 bbls X-linked brine between stgs. F/to BTM. SI 1 hr. P/50 Bbls 2% KCl pad foll'd by 220 gals scale inhibitor in 150 bbls wtr. P/ in 2 stgs. F/w/100 bbls 2% KCl w/700# CaCl in last 20 bbls after each stg. Over displaced w/450 bbls 2% KCl.
- 6) TIH w/sub pmp on 2-3/8" tbg set @ 4572'.

Test Prior - 97 BO, 930 BW; Test After - 95 BO, 1127 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineer's Assistant DATE 06/13/90
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 10/13/1990
CONDITIONS OF APPROVAL, IF ANY: