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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Texaco Inc.		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 3300 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17 S RANGE 34 E N.M.P.M.		8. Form or Lease Name New Mex. 'O' St NCT-1
		9. Well No. 4
		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3997' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pld rds & tbg.
2. Ran frac tbg w/pkr & set @ 4050'.
3. Fraced open hole 4100 - 4710' w/3000 gals gel brine in 3 10,000 gal stgs. Preceeded each stg w/500 gals 15% NEA & seperated each stg w/105# benzoic acid flakes & 195# rk salt.
4. Pull frac tbg & pkr.
5. Ran rods & tbg. Returned to prod.
6. On 24 hr test dated 10-1-74, pumped 87 BNO, 7 BLW. Gravity 36.1°. GOR 2145.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Chaffin* TITLE **Asst. Dist. Supt.** DATE **10-2-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: