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CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	IFICATE OF COMPLIANCE		OIL	CONSERVATIO	ON COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NP 2 1 (Signature)

District Superintendent Assistant

(Title)

May 21, 1969 (Date)

Kunyan John 4 BY. TITLE 2187

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.