

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02239
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	68
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK	☒ ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DRILLING OPERATION	☐ PLUG AND ABANDONMENT
PULL OR ALTER CASING		☐ CASING TEST AND CEMENT JOB	☐ DEEPEN & ACIDIZE
OTHER:		☐ OTHER:	☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-99: MIRU. RU REV UNIT. KILL W/300 BBLS 10# BRINE. NDWH. NUBOP & HYDRILL. TIH W/BIT & CSG SCRAPER ON TBG TO 2966'.
10-30-99: KILL W/100 BBLS BRINE. TIH W/BIT TO 4006'. TIH W/RBP & PKR. SET RBP @ 3995'. DISPL W/10# BRINE. PSA 3962'. TEST PLUG TO 1000#-OK. TEST CSG TO SURF TO 600#-OK. TIH W/WS TO 3950'.
11-01-99: NDBOP. RDP. DIG OUT CELLAR 10'. LEAK.
11-02-99: FLOWING THRU HLE IN CSG.
11-03-99: WELL DEAD. INSTL CELLAR. RUPU. INSTL BOP.
11-04-99: MIRU SCH/LOG. RUN CBL 3962-150'. GOOD BOND 3962-2882'. RAN TDT LOG FR 2940-1542'. FLOW @ 1542, 1792, 1993, 2890, 2941'.
11-05-99: UNLOAD, RACK, TALLY WS. TIH W/TBG TO 1591'. SPOT 2 SX SAND ON RBP @ 3995'. TIH W/PKR, TBG. PSA 1288'. TEST CSG FR 1288-SURF TO 600 PSI.
11-08-99: TIH W/PERF GUN. PERF CSG @ 1600'. RDP. CIRC W/10# BRINE. PUMP 50 BBLS DYE TO CALC CMT VOLUME. RUPU.
11-09-99: REL PKR. TIH W/CMT RET, TBG. SET RET @ 1286'. CMT W/250 SX CL C W/2% CACL. CIRC 10 SX TO SURF.
11-10-99: TIH W/BIT, DC'S TO 1260'. DRILL CMT 1260-1281, DRILL RET 1281-1283'. CMT 1283-1335'.
11-11-99: ESTAB CIRC. DRILL CMT 1335-1610'. CIRC CLN.
11-12-99: TIH W/2 7/8" TBG TO 1652'. SPOT 50 SX CL C W/2% CACL. SPOT CMT 1652-1311'. SQZ 1 1/2 BBLS CMT IN FORM. PRESS CSG TO 1100#.
11-15-99: TIH W/BIT, DC'S ON TBG. TAG 1385'. DRILL HARD CMT 1385-1637'.
11-16-99: DRILL CMT 1637-1687. TIH W/PKR. ISOLATE CSG LEAK 1815-1690. TIH W/TBG TO 1849'.
11-17-99: SPOT 60 SX CL C CMT W/2% CC FR 1849-1249'.
11-18-99: TIH W/BIT, DC'S, TBG. TAG @ 1123'. DRILL CMT 1123-1487'.
11-19-99: DRILL CMT 1487-1865'. TEST TO 600 PSI-OK. TIH W/RETR TOOL. TAG UP @ 3953'. WASH 3953-3995'. REL RBP. TIH W/BIT, DC'S & WS TO 3516'.
11-20-99: KILL W/10# BRINE. TIH & TAG @ 4702'. DRILL ON JUNK 4702-4730 (PBTD @ 4725'). PULL BIT TO 4065'.
11-22-99: TIH W/MAGNET, TBG TO 4720'. WASH 4720-4730. WRK MAGNET 4710-4730'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/13/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

11-23-99: TIH W/CONE BUSTER JUNK MILL, DC'S, TBG. TAG @ 4725'. MILL ON JUNK 4725-35. TIH W/MILL #2, DC'S & TBG TO 4065'.
11-24-99: TIH & TAG @ 4730'. MILL NEW HLE 4735-4775'. PULL INTO CSG TO 4065'.
11-29-99: TIH W/JUNK MILL #3, DC'S ON TBG. TAG @ 4750'. C/O FILL TO 4775'. MILL NEW HLE TO 4800'-TD. PULL TO 4085'.
11-30-99: TIH W/REAMER #1, DC'S ON TBG TO 4135'. CUT HLE 4135-4141'. TIH W/REAMER #2, DC'S ON TBG TO 902'.
12-01-99: TIH & TAG @ 4141' W/UNDER REAMER #2. UNDER REAM 4141-4163'. TIH W/UNDER REAMER #3, DC'S ON TBG TO 4163'. REAM 4163-76'. PULL TO 4083'.
12-02-99: TIH TO 4176'. REAM 4176-87. REAMER QUIT. TIH W/REAMER #4, DC'S TO 4187. REAM 4187-4223'. TIH W/KILL STRING TO 1512'.
12-03-99: TIH W/REAMER #5, DC'S & TBG TO 4223'. REAM 4223-4253'. TIH W/REAMER #6, DC'S & TBG TO 3620'.
12-04-99: TIH TO 4753'. REAM NEW HOLE 4253-4310'. RE-REAM 4310-4720'. PULL BIT TO 3686'.
12-06-99: TIH W/REAMER #7, DC'S TO 4720'. REAM 4720-4776'. TIH W/BIT, DC'S & TBG TO 3831'.
12-07-99: TIH TO 4770'. WASH 4770-4800'. TIH W/REAMER #8, DC'S & TBG. TAG @ 4776'. REAM 4776-4800'.
12-08-99: RAN GR/CNL/DENSITY/CALIPER LOG 4800-3800'. TIH W/PKR, TBG. PSA 4034'. LOAD/PSI CSG TO 400-OK.
12-09-99: ACIDIZE 4113-4800 W/12,000 GALS 20% NEFE HCL ACID & 7000# RK SLT. RU SWAB. FL @ SURF.
12-10-99: FL @ SU7RF. SCALE SQZ 4113-4800' W/275 GALS TH-756 MJIXED IN 65 BBLS FR WTR.NDBOP. INSTL WH. NUBOP. TEST TO 500#-OK.
12-11-99: REL PKR. TIH W/BIT, DC'S ON TBG TO 4800'. TIH W/TBG TO 4266'.
12-13-99: KILL W/40 BBLS BRINE. TIH W/MOTOR, HP, SEAL, PUMP, TBG. LAND TBG. INSTL FLOWLINE. WELL PUMPING @ 4:45 PM.
12-14-99: RIG DOWN.
12-18-99: ON 24 HR OPT. PUMPING 705 BO, 764 BW, & 1116 MCF. FINAL REPORT

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