

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator TEXACO Inc.	
Address P. O. Box 728 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of NM "O" NOT-1	Well No. 5	Pool Name, Including Formation Vacuum	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 36 Township 17-S Range 34-E, NMFM, Loc County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
TEXACO Inc.	P. O. Box 728 - Hobbs, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 17-S	Range 34-E
Is gas actually connected?		When		
Yes		December 19, 1967		

If this production is commingled with that from any other lease or pool, give commingling order number:

CIB-73

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	SW-MCF

GAS WELL

Actual Prod. Test-MCF/L	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back flow)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cable Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

DEC 27 1967

BY

ORIGINAL & THREE COPIES
SIGNED BY: ENGINEER
ENGINEER DISTRICT No. 1