				•
NO. LE COPIES RECEIVED	- 			
DISTRIBUTION	NEW MEXICO OIL GO			Form C-104 Supersedes Old C-104 and C-11
SANTA FE		REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
FILE U.S.G.S.	ALITHORIZAT	TION TO TRA	NSPORT OIL AND NATURA	L GAS
LAND OFFICE	AUTTORIZAT	ION TO TRA	TO OR OTE THE TOTAL	
1 PANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Texaco	ino.			· · · · · · · · · · · · · · · · · · ·
Arms Drawer	· · · · -			
Hobbs, I	N. M. 88240	_		
Reason(s) for filing (Check prope	er hox)		Other (Please explain)	
tlew Well	Change in Transy		- *To add NCT-1	
Renampletion	Oil	Ory Gas		
Change In Ownership	Casinghead Gas	Conden	isate	
If change of ownership give na and address of previous owner II. DESCRIPTION OF WELL A	AND LEASE			
Leus Mane A			me, including Formation	Kind of Lease State, Federal or Fee
	0 "U" NCT-1	5 Vacu	ıun -	Didicy i castal of a co
Location	1000	Now+h	1990	The West
Unit Letter F ;	1980 Feet From The	NOP Lin	e and 1980 Feet F	rom The
Line of Section 36	Township 17-S	Range (34-E , NMPM,	Lea County
Line of Section 30	,			
II. DESIGNATION OF TRANS	PORTER OF OIL AND I	NATURAL GA	Address (Give address to which t	approved copy of this form is to be sent)
Texas New Mexico Pi	pe Line Company		P. O. Box 1510 - Mi	dland, Texas
Name of Authorized Transporter	of Casinghead Gas X or	Dry Gas	I	approved copy of this form is to be sent)
Phillips Pipe Line			P. O. Box 6666 - Od	essa, Texas
If well projuces oil or liquids,	0 ,00	wp. Rge. 17-S + 34-E	Is gas actually connected?	· Unknown
give location of tanks.				
If this production is comming! IV. COMPLETION DATA	ed with that from any other		give commingling order number New Well Workover Deeper	
Designate Type of Com		Gds well	The work of the state of the st	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compilerious to	, , , , , , , , , , , , , , , , , , , ,	,	
1(2)	Name of Producing Fo	ormation		
			Top Oil/Gas Pay	Tubing Depth
Ludartiona			Top Oil/Gas Pay	Tubing Depth
Perforations			Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations				
Ferforations			D CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING CASING & TU			
			D CEMENTING RECORD	Depth Casing Shoe
			D CEMENTING RECORD	Depth Casing Shoe
			D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUE	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set Depth set Depth set	Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
HOLE SIZE	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET after recovery of total volume of loc	Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
HOLE SIZE V. TEST DATA AND REQUE OIL WELL	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump,	Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allowed gas lift, etc.)
HOLE SIZE V. TEST DATA AND REQUE OIL WELL	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set Depth set Depth set	Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed top allow
V. TEST DATA AND REQUE OIL WELL Date First New Cit Fun To Ton Length of Test	CASING & TU EST FOR ALLOWABLE iks Date of Test Tubing Pressure	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure	SACKS CEMENT SACKS CEMENT id oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
V. TEST DATA AND REQUE OIL WELL Date First New Cil Run To Ton.	CASING & TU	BING SIZE	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT sad oil and must be equal to or exceed top allowed as lift, etc.)
V. TEST DATA AND REQUE OIL WELL Date First New Cit Fun To Ton Length of Test	CASING & TU EST FOR ALLOWABLE iks Date of Test Tubing Pressure	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure	SACKS CEMENT SACKS CEMENT and oil and must be equal to or exceed top allowed as lift, etc.) Choke Size
V. TEST DATA AND REQUE OIL WELL Date First New CII Fun To Ton Length of Test Actual Prod. During Test	CASING & TU EST FOR ALLOWABLE iks Date of Test Tubing Pressure	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure	SACKS CEMENT SACKS CEMENT and oil and must be equal to or exceed top allowed as lift, etc.) Choke Size
V. TEST DATA AND REQUE OIL WELL Date First New Cill Fun To Ton Length of Test Actual Prod. During Test GAS WELL	CASING & TU ST FOR ALLOWABLE As Date of Test Tubing Pressure Oil-Bbls.	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Cusing Pressure	SACKS CEMENT SACKS CEMENT id oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Cit Bun To Ton Length of Test Actual Pred. During Test	CASING & TU EST FOR ALLOWABLE iks Date of Test Tubing Pressure	BING SIZE	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date First New Cill Fun To Tan Length of Test Actual Prod. During Test GAS WELL A stual Prod. Test-MCF/D	CASING & TU EST FOR ALLOWABLE As Date of Test Tubing Pressure Oil-Bbls. Length of Test	BING SIZE	D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of loce epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT d oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Date Parst New Cit Fun To Tan Length of Test Actual Prod. During Test GAS WELL	CASING & TU EST FOR ALLOWABLE As Date of Test Tubing Pressure Oil-Bbls. Length of Test	BING SIZE	D CEMENTING RECORD DEPTH SET Depth set Depth set Depth set Depth set Depth set Depth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF Grevity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

J. G. BLÈVINS, JR. ASST, DIST, SUPI.

JUN 2 1 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.