FORM C-105 NEW MEXICO OIL CONSERVATION COMMISSION N Santa Fe, New Mexico 36 WELL RECORD X Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Wink, Texas Drawer The Texas Company Company or Operator 36 17S Well No. N. M. P. M., Vacuum Lea 34E __Field, _ County. Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 36 If State land the oil and gas lease is No. B-155 _Assignment No.__ If patented land the owner is. If Government land the permittee is. Address Bx. 2332 Houston, Texas The Texas Company 19 38 Drilling was completed August 9th 19 38 July 5th Name of drilling contractor Mandeville & Thompson Indiress Chickasha, Okla. Elevation above sea level attention 4002 feet. at derrick floor The information given is to be kept confidential until___ OIL SANDS OR ZONES 4180 G a s 4140 No. 4, from_ No. 1, from_ . 4646 4725 No. 2, from_____ No. 6. from. No. 3, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from_____ CASING RECORD PURPOSE PERFORATED CUT & FILLED FROM SIZE WEIGHT PER FOOT MAKE AMOUNT Regular Pattern 10-3/4" 32.75# L.W. 233 Baker Guide 7-5/8" 26.40 1544 8 L.W. Smls. 4108 Baker Guide 5-1/2" 17. # 10 MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT AMOUNT OF MUD USED SIZE OF HOLE SIZE OF CASING MUD GRAVITY METHOD USED WHERE SET 200 Halliburton 10-3/4" 256 1539 250 7-5 /8° 11 200 4100 5-1 PLUGS AND ADAPTERS ____Depth Set___ Length.... Heaving plug-Material Adapters---Material____ RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH CLEANED OUT DATE QUANTITY SHELL USED SIZE Results of shooting or chemical treatment___ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 4725 feet, and from feet to feet Cable tools were used from _____feet to _____feet, and from _____feet to _____feet PRODUCTION Put to producing August 9th ,1938 On Test emulsion; ______ % water; and ______ % sediment. Gravity, Be 37 If gas well, cu, ft. per 24 hours______Gallons gasoline per 1,000 cu. ft. of gas_____ Rock pressure, lbs. per sq. in. Gas Oil Ratio 610 **EMPLOYEES** Driller C.D. White , Driller John Martin D.L. Rogers ______, Driller ______

HWB-JFA

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

work done on it so far as can be determined from available records.

Notary Public

5-31-39

Position District Superintendent

Address Drawer "K" Wink, Texas

Representing The Texas Company Company or Operator

My Commission expires:

FROM	то	THICKNESS IN FEET	FORMATION
0 40 210 300 1317 1434 1494 1550 2830 2900 3520 4045 4140 4436 4512 4646	210 300 1317 1334 1494 1550 2630 2900 3520 4045 4140 4436 4512 4646 4725	40 170 90 1017 117 60 56 1080 270 620 525 95 296 76 134 79	Caliche & Sand Red Rock Red Beds Red Rock & Shells Red Rock & Anhydrite Anhydrite Anhydrite & Salt Anhydrite & Gypsum
			Total Depth(results as follows; 4725' 600' - 7/80 1030' - 00 1500'-1/80 2000' - 1/2 2500'-1/80 3000' - 1/2 3550' - 3/8 4000' - 00
	• •		
	: :		
		·	
			to the second of
	4		

ر المراقع المر المراقع المراق

_-^-