ANTA FE	NEW MEXICO O	NEW MEXICO OIL CONSERVATION COMM'SION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and Effective 1-1-65	
ILE	REQUI		
1.S.G.S.	445-110-11		
AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			
OPERATOR GAS	+		
I. PRORATION OFFICE	<del> </del>		
Operator	1		
TEXACO Inc. Address	. 1		
P.O. Box 728, A	tobbs, New Mexico	88240	
New Well			
Recompletion	Change in Transporter of:	Change Lease	Name: Effective 10-1-7
Change in Ownership	2	, 0,	
If change of ownership give name		tidersate Formerly: N. M.	M. O. St. NCT-1#
and address of previous owner			
II. DESCRIPTION OF WELL A?	TO LEASE		
Central Vanua 1	Veli No. Pco. Name, Includin	g Formation Kind of Le	ease Lease N
Location	last 89 Vacuum Gra	young Jan Hodres State, Fod	eral of Fee <i>B-155</i>
I	660 Feet From The South	•	
1 .		Feet Fro	m The
Line of Section 36	Township 17-5 Range	34-E , NMPM, LE	Count
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
The state of the s	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Texas New Mexico Name of Authorized Transporter of	Pipe Line Co.	P.O. Box 1510, Mid	and Tevas 70701
TEXACO Inc.	Casinghead Gas X or Dry Gas	Address (Give address to which app	land Texas 79701 roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 728 Habbs	News Mexico 88240
give location of tanks.	0 36 17-5 34-6	, , , , , , , , , , , , , , , , , , , ,	when
If this production is commingled	with that from any other lease or poo	Yes	10-1-77
Designate Type of Complete	tion - (X)   Cil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Plant		= opin	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			,
	•		Depth Casing Shoe
	TURING CASING AN	IO CEUFUTINO DE LA	
HOLE SIZE	CASING & TUBING SIZE	DEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	FOR ALLOWARIE OF		
OIL WELL	able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tuhing Dears	·	
,	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tes:	Oti-Stis.	Water-Bbis.	
			Gda - MOF
CAC lume -		J	!
GAS WELL Actual Prod. Test-MCF/O			
, state of the sta	Length of Test	Bbis. Condensute/MMCF	Grevity of Condensate
Testing Method (pitot, back pr.)	Tuning Pressure (Shut-in)	Cosing Pressure (Shut-in)	
			Choke Size
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		OIL CONSERVATION COMMISSION	
		APPROVED	, 19
		i Orio	g. Signed by
above is true and complete to the	best of my knowledge and belief.		
above is true and complete to the	best of my knowledge and belief.	BY	len Runyan Geologist

9-26-17

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with nume ties.

ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply