	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL	_ REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	GAS OPERATOR PRORATION OFFICE Operator TEXACO Inc. Address	bbs, New Mexico 88240 Change in Transporter of: OII Dry Go Casinghead Gas X Conde		
	If change of ownership give name and address of previous owner			
И.	DESCRIPTION OF WELL AND Lease Name N M 'O' State NCT-1 Location	LEASE Well No. Pool Name, Including F 7 Vacuum	ormation Kind of Lea State, Fode	
		0 Feet From The <u>South</u> Lir wnship 17-S Range		ea County
111.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
	Texas-New Mexico Pipe Phillips Petroleum Com TEXACO Inc.	singhead Gas 🛛 or Dry Gas 🗔 Pany	<u>P. O. Box 728 - Hobbs</u>	oved copy of this form is to be sent) essa, Texas , New Mexico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 2 17-S 34-E		^{hen} December 19, 1967
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		CTB - 73
	Designate Type of Completion Date Spudded		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND C		D CEMENTING RECORD	SACKS CEMENT
~ V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF
			L	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ا ۷۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W.	Rumjan
	E. H. Scott (Signature) District Accountant (Title) January 10, 1968 (Date)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep note well, this form must be accompanied by a tabuistion of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allower able on new and recompleted wells. Fill out only Sections I. II. III. and vI for changes of events well name or number, or transporter, or other such change of conductor Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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