

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02242
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	
Central Vacuum Unit	
8. Well No.	92
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4001' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 36 Township 17S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/05/91 - 11/11/91

1. MIRU, installed BOP, TOH w/prod equip. Starting date 11-05-91.
2. TIH w/bailer, c/o two to three ft of fill. TOH/bailer
3. TIH w/treating pkr, spt 630 gals 15% NEFE HCL 4330'-4697'.
4. Set pkr @ 3412', loaded & pressured backside to 500#.
5. Acidized open hole from 4330'-4697' w/8000 gal 28% HCL KNL-90 Acid, 30# gelled water, & 6000# RSB in 3 stages. Flushed to open hole w/fresh wtr. Max PSI 3850, avg PSI 1700, AIR 5.5 BPM, ISIP 1150, 5 min 650#, 15 min 300#. Swabbed 7 hrs, recovered 250 BLW.
6. Chemical squeezed open hole w/4 drums Unichem TH-793 & 100# CACL in 55 bbl BFW, overflushed w/500 BFW.
7. TOH w/pkr & WS.
8. TIH w/prod equip & returned well to production. Completion date 11-11-91.  
PRIOR 61 oil, 937 water, 42 MCF  
AFTER 76 oil, 1495 water, 44 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-02-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

Geologist  
Paul Rantz

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: