

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Texaco Inc.</b>	8. Farm or Lease Name <b>N.M. "O" St NCT-1</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, NM 88240</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4011' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pld rds & tbg.
2. Ran 3 1/2' tbg & pkr. Set @ 4033'.
3. Fraced open hole 4090-4710' w/30,000 gals gel brine in 3/10,000 gal stgs w/33,000# 20/40 sand & 9000# 10/20 sd. Used 500 gals 15% NEA ahead of each stg. Sepr. each stg w/105# rock salt & 45# benzoic acid flakes.
4. Pulled frac tbg. Swabbed.
5. Ran tbg.
6. Circulated sd 4625-4665'.
7. Ran rds & pmp & ret to prod.
8. On 24 hr test 10-28-74, p/87 BNO & 22 BLW. Gravity 35.9°. GOR 2380.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Schaffer* TITLE Asst. Dist. Supt. DATE 10-29-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: