

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Vacuum Unit
Name of Operator Texaco Producing Inc.	8. Farm or Lease Name -
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 91
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3991' GR	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		Attempt to squeeze casing leak and fish submersible pump. <i>designate as monitor well</i>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE PAGE 1103.

On 6-4-86, the submersible pump in this well shorted downhole, and the 2 3/8" tbg was found to be stuck. Saltwater began flowing out the annulus at 20 BPH. The following summarizes the attempts made to fish the stuck tbg and submersible pump and to squeeze the leak in the casing.

1. Cut 2 3/8" tbg at 2100' and POH. Left 700' round cable in hole on top of fish.
2. Recovered cable by spearing and milling.
3. Ran overshot, caught fish, pulled to 3900', stuck.
4. Backed off, recovered 900' tbg.
5. Cleaned out with shoes and mills.
6. Ran overshot, caught fish, could not pull.
7. Cut tbg, ran overshot and pulled 300' tbg. Have 650' tbg and pump in hole. Fish fell into open hole section. Top fish @ 3785'.
8. Set BP at 3500'. Isolate leak in 5 1/2" casing at 1873 - 1900'
9. Perfed 1 hole at 1872'. Set cmt. retainer at 1800'.
10. Squeezed leak with 250 sxs 'c' and 1000 gal flocheck (6-18-86)
11. Woc. Drilled out, swabbed FL down, well began flowing saltwater at 300 BPH, SIP 800#.
12. Set cmt. retainer at 1805'. Squeezed leak w/250 sxs 'c' and 1000 gal flocheck (6-23-86).
13. Woc. Drilled out, swab FL down to 1800', well began flowing 5-7-BPH.
14. Set cmt retainer at 1805'. Squeezed leak w/250 sxs 'c' and 1000 gal flocheck.

(Continued on Back)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Admin. Supervisor DATE 12-5-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 23 1987

CONDITIONS OF APPROVAL, IF ANY:

15. Woc. Drilled out, well flowed 3-5 BPH.
16. Retrieved RBP.
17. Ran shoes and overshots, unable to pull fish.
18. Ran shoes, cut tbg, recovered 470' tbg.
19. Ran overshots and shoes, unable to recover fish.
20. On 7-11-86, due to the unsuccessful attempts to squeeze the casing leak and recover the stuck submersible pump, well was shut in and is being used to monitor pressure in the salt section.

RECEIVED  
JUL 11 1986  
MAILS OFFICE