Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico $En_{-\omega f}$, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT O	IL AND NA	TURAL G	AS					
Operator				API No.							
Address Onlow	4			0025-02381							
P.O. Drawer	MYA	A	ndrev	us TX	79	714					
Reason(s) for Filing (Check proper box) New Well		Change is T-		X Ou	her (Please expi	lain)					
Recompletion	Oil	Change in Tr	ansporter of: ry Gas								
Change in Operator	Casinghea		ondensate	(Ne	11	1 5	NOT:	44			
If change of operator give name		 -			- ·		APT	7	CCIA	<u>ت</u>	
and address of previous operator We	- 1		4 NAM	nea	Pipelin	<u>10</u> 10€	ep U	11 +	<u>ed #</u>		
II. DESCRIPTION OF WELL	AND LEA										
Pipeline Deep Fed	Com			ding Formation			of Lease , Federal or F		Lease No. -8253	37	
Unit Letter	_ :	180' Fe	et From The 1	<u>Jorthui</u>	e and	80' F	eet From The	east	Lii	ne	
Section Townshi	ip 19-	S Ra	inge 349	Ź , N	мрм,	1	<u> </u>		County		
III. DESIGNATION OF TRAN	SPORTE				SCUR	LOCK PERN	NAN CORP	EFF 9-1-91			
Name of Authorized Transporter of Oil		or Condensate		Address (Gir	ve address to wi	hich approve	d copy of this	form is to be s			
Name of Authorized Transporter of Casing			D=1 C+1 C		x 1183					18	
Phillips Petroli		FFECTIVE:	Dry Gas February	16882Pe	e address to wi	hich approved			·		
If well produces oil or liquids,		Sec. Tu	p. Rge	. Is gas actual!	v connected?	<u> </u>		<u> </u>	02		
give location of tanks.	<u> </u>	7 10	15/348		Ves	j wher	' <i>'</i> -\-	-78			
If this production is commingled with that	from any other	er lease or pool	, give comming	gling order num	ber:						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	· · · ·	<u>i</u>	Ĺ			Dapa	Flug Back	Same Res v			
Date Spudded	Date Comp	I. Ready to Pro	d.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations	1						Depth Casin	ng Shoe		-	
	71	URING CA	SING AND	CEMENTO	IC PECODI						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			210/2051515				
	S. ISING G. ISBN G. SIZE			DEFINSE			SACKS CEMENT				
							 				
								· · · · · · · · · · · · · · · · · · ·		-	
V. TEST DATA AND REQUES	T FOR A	LLOWABI	Æ								
OIL WELL (Test must be after re	covery of total	al volume of lo	ad oil and must	be equal to or	exceed top allo	wable for this	depth or be t	for full 24 hour	·s.)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure			Casing Pressur	re		Choke Size				
Actual Prod. During Test	Oil - Bbls.		·	Water - Bbls.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	st - MCF/D Length of Test						Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I OPED ATOD CEDTURE	TIC OF 1	701 57 -	\	 							
I hereby certify that the rules and regulated Division have been complied with and the	ions of the O	il Conservation	ı	0	IL CON	SERVA	TION [OIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved							
Signature a)											
Printed Name Signature (AGO Shotts Prod (K) Title				By							
11-19-90 Date		15) 529	<u>3-730</u> 4	Title_				 .			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.