

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pipeline Deep Unit Federal	Well No. 3	Pool Name, Including Formation North Quail Ridge-Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM-6870
Location				
Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East
Line of Section 7	Township 19 South	Range 34 East	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9 / 1 / 87)	P. O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc.	P. O. Box 1320 - Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 7	Twp. 19-S	Rge. 34-E	Is gas actually connected? Yes	When January 11, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded Dec. 7, 1976	Date Compl. Ready to Prod. April 1, 1977	Total Depth 13,527'	P.B.T.D. 13,500'					
Elevations (DF, RKB, RT, GR, etc.) 3776' GR.	Name of Producing Formation Morrow	Top Oil/Gas Pay 13,103'	Tubing Depth 12,273'					
Perforations 13,103' to 13,461'			Depth Casing Shoe 13,527'					

Run by El Paso Nat. Gas in 1960, 61 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	* 13-3/8" OD	396"	325 sx Circulated
	* 9-5/8" OD	5,554"	1,465 sx Circulated
	* 7" OD	14,459"	500 sx
	5" & 5-1/2" OD	13,527"	250 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

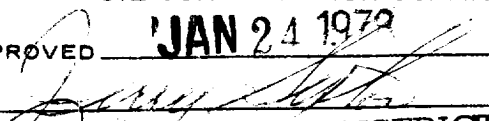
Actual Prod. Test-MCF/D 1,540	Length of Test 1 Hour	Bbls. Condensate/MMCF .008	Gravity of Condensate 48-6
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3164#	Casing Pressure (Shut-in) -	Choke Size 24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


John Tyler
(Signature)
District Production Superintendent
(Title)
January 19, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 24 1978**, 19
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply