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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY: 3 35

Land Office	New	Mexico
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OTICE OF INTENTION TO CHANGE P		3 11	ENT REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WAT		i II	ENT REPORT OF ALTERING CASING	
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TICE OF INTENTION TO PULL OR		SUPPLEM	ENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL	<b>X</b>		
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U. S. LAND OFFICE New Mexico SERIAL NUMBER NM 0999 B LEASE OR PERMIT TO PROSPECT .....

## UNITED STATES

# DEPARTMENT OF THE INTERIOR

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## LOC OF OIL OR GAS WELL

LOCATE WELL	. CORRECTLY		LUG	OF C	ЛL	OR G	AS V	/ ELL	
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7 29# &	Buttress	P#	14459	e 1 ij¶esu ahe	_				Production
26# & 32#	11	\$\$					13,430	13,442	
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Heaving plug— Adapters—Mat	·Material			izo			Deput se		
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		1		OLS USE			<u> </u>		
Rotary tools w	ere used fron	a <b>0</b>	feet to	14,784	feet,	and from		feet to	feet
Cable tools wer	e used from _	. <b></b> <del>-</del>			feet,	and from		feet <b>to</b>	feet
Completion D	ate .	10		DATES	tenti	il Test I	ate		, 19 <b>61</b>
(T)	4/23 action for the			<b>XXXXX</b>	rrels of	fluid of w	5/3 hich	% was o	61 il:%
emulsion;				<i>D</i> a.					·
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## FORMATION RECORD—Continued

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#### 10 43091-2 U. S. GOVERNMENT PRINTING OFFICE HISTORY OF OIL OR GAS WELL

MEMITAG SECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any cashing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plags or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Anna Wake Anome and the could be found

4/11/61 - TD Devonian 14,784' 4/14/61 - PBTD 13,555' for Morrow Production

MUDDING AND

Production from this well is from the Morrow formation. Original test information indicated differences in bottom hole pressures between the upper and lower members of the Morrow; therefore, this well was completed with packers to isolate the pressure differences. Tuking was found collapsed at 11,835'.

4/21/61 - Set Z 3/8" tubing for lower Morrow production @ 13,435' with a BOT NS 16-1 4/22/61 - Set 2 1/16" tubing for upper Morrow production @ 13,149' with a BOT MS 17-2C packer set @ 13,001f.ou die College Car Noware

5/1/61 - Found the 2 5/8" tubing collapsed @ 11,835". No potential from this intervalugidade (e. 18,4424) and be doll at spens as:

5/3/61 - Potentfel test of the Morrow (13,160 - 13,186 ) and (13,201 - 13,212) so the control determined in 12 all at aliable resons If the frametical gives becautifules of my cales on a region record of the woll and all cook described twenter a name of the figure of the said that the said the transfer of the of the said and the figure of the figure of the said that the said THE LAND COMMITTION OF THE STREET WEST AND THE COMMITTED OF THE STREET O Pear to have an exercise to the second of th ्राचिकाके । स्थापकार संस्थान स्थापकार प्राप्त । प्राप्त स्थापकार प्राप्त स्थापकार स्थापकार स्थापकार । स्थापकार A CONTE MENT CORRECTION

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