

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 25, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Mescalero Unit, Well No. 1

1

in

1/4

NE

1/4

(Company or Operator)

(Lease)

6

7

T 19-S

R 34-E

NMPM,

Undesignated

Pool

Las

County Date Spudded 11/9/60

Date Drilling Completed 4/11/61

Please indicate location:

Elevation 3786

Total Depth 14,784'

PBTD

13,555'

Top Oil/Gas Pay 13,160'

Name of Prod. Form. Morrow

PRODUCING INTERVAL -

Perforations 13,160 - 13,186'; 13,201 - 13,212'; 13,430 - 13,442'

Open Hole

Depth

14,459'

Depth

13,149'

Casing Shoe

Tubing

13,435'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST - (13,160-13,186'; 13,201-13,212')

Natural Prod. Test: 7,200 MCF/Day; Hours flowed 24 Choke Size 12/64

Method of Testing (pitot, back pressure, etc.): Multiple Point

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter

Oil Transporter 13,300' well shut in. no pipeline connection available.

Remarks: Production from this well is from the Morrow formation. Original test information indicated differences in bottom hole pressures between the upper and lower members of the Morrow; therefore, this well was completed w/packers to isolate the pressure differences. Found tubing collapsed at 11,835'. (2-3/8" thg)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 25, 1961.

El Paso Natural Gas Company

(Company or Operator)

By:

B. E. Lockett

(Signature)

Title

Division Petroleum Engineer

Send Communications regarding well to:

Name El Paso Natural Gas Company

Address 2005 Wilco Bldg., Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title