

State		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND HOOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 30 8 26 AM '69

Supersedes Old O.C.C. and O.C.C.
Effective 1-1-65

Operator Charles B. Read		
Address P.O. Box 2126, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	This well was originally drilled by USSR&M as the #1 State and P&A'd at 5050' on 11-3-61
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name State	Well No. 1 Pool Name, including Formation Undesignated R-3843	K-2299
Location		
Unit Letter F	1980 Feet From The North Line and	1980 Feet From The West
Line of Section 11	Township 19S	Range 34E, NMPM, Lea County

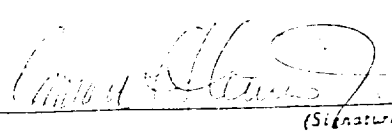
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Admiral Crude Oil Corporation	P.O. Box 1713, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		Unit F	Sec. 11
		Twp. 19S	Rge. 34E

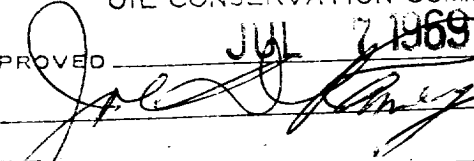
If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA		Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☒	Plug Back ☐	Same Reservoir ☐	Diff. Reservoir ☐
Designate Type of Completion - (X)		X				X			
Date Spudded 3/21/69	Date Compl. Ready to Prod. 6/5/69	Total Depth 5307'		P.B.T.D. 5266'					
Elevations (DE, RKB, RT, GR, etc.) 3977.5' GL	Name of Producing Formation Penrose	Top Oil/Gas Pay 4996'		Tubing Depth 5007' RKB					
Perforations 2 JS/F @ 5002-05', 5008-11', 5013-15', 5063-67', 5089-93'				Depth Casing Shoe 5307' RKB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 5 1/2"	DEPTH SET 5307' RKB		SACKS CEMENT 250					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 6/5/69	Date of Test 6/5/69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 0#	Casing Pressure 0#	Choke Size 0
Actual Prod. During Test 13	Oil - Bbls. 8	Water - Bbls. 5	Gas - MCF TSTM

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Agent	(Title)
June 27, 1969	

OIL CONSERVATION COMMISSION	
APPROVED	JUL 2 1969
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner.	