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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 3 12 21 PM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2299

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- OWDD	7. Unit Agreement Name -
2. Name of Operator Charles B. Read	8. Farm or Lease Name State
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 19S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3977.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER OWDD ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled by USSR&M as the #1 State and P&A'd at a TD of 5050' on 11/3/61. Charles B. Read re-entered this hole on 3/3/69 and deepened it to 5307'. 5 $\frac{1}{2}$ " casing was run to 5307' and the hole plugged back to 5266'. The 5 $\frac{1}{2}$ " casing was perforated with 2 JS/F. at 5002-05', 5008-11', 5013-15', 5063-67' and 5089-93'. The interval 5089-93' was acidized with 500 gals of 15% acid and 10,000 gal. lease crude, 10,000# 20/40 sand. The interval 5063-67' was acidized with 500 gal 15%, 10,000 gal lease crude and 10,000# sand. The interval 5002-15' was treated with 500 gals 15%, 20,000 gal lease crude and 20,000# sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Agent

DATE 7/2/69

APPROVED BY 

TITLE

DATE 7/2/69

CONDITIONS OF APPROVAL, IF ANY: