

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) **000**

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>	
Lease <b>Las State "HD"</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>16</b>
Date Work Performed <b>4-1 to 12, 1962</b>	Pool <b>Undesignated</b>	Township <b>19-S</b>	Range <b>34-E</b>
		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached TD 13, 521' at 11:30 AM, 3-28-62.

Ran 326 joints of 7" OD 23# & 26# A. O. Smith 8-95 speed tite and LMC N-80 casing and 7-5/8" OD buttress casing set at 13,466'. Attempted to cement with 1900 sacks of Trinity Inferno Neat. Pumped approximately 400 sacks. Casing split. Displaced cement out of casing with mud and cleaned out remainder of cement below split. Set retainer at 13,404'. Attempted to cement around shoe with 1900 sacks Trinity Inferno Neat. DP parted after cementing with 300 sacks around shoe. WOC 18 hours. Ran Bond log. Indicated good bonding from 13,400' to 12,800'. Perforated 11,745-46' with 4, 1/2" JH. Could not circulate. Perforated 11,235-36' with 4, 1/2" JH. Could not circulate. Perforated 10,400-401' with 4, 1/2" JH. Circulated OK. Set Baker FB packer at 11,687'. Cemented with 200 sacks Trinity Inferno Neat. Could not squeeze. Pulled FB packer. Set GI B P at 11,700'. Set cement retainer at 11,160'. Squeezed cement with 200 sacks Trinity Inferno Neat. MP 5800#. Set cement retainer at 10,355'. Cemented thru perforations 10,400-01' with 150 sacks Incor + 16% gal. + 3% salt and .4% HR7 followed with 225 sacks Inferno Neat. MP 5000#. Final pressure 4000#. Plug at 10,355'. (See attachment)

Witnessed by <b>H. F. Bridges</b>	Position <b>Drilling Foreman</b>	Company <b>Gulf Oil Corporation</b>
--------------------------------------	-------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

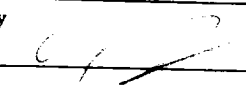
ORIGINAL WELL DATA			
D F Elev.	T D	P B T D	Producing Interval
Tubing Diameter		Tubing Depth	Completion Date
Perforated Interval(s)		Oil String Diameter	Oil String Depth
Open Hole Interval		Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Manager</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>