DISTRIBUTION							_	
U.S.G.S LAND OFFICE		NEW MEXIC						FORM C-10 (Rev 3-55)
TRANSPORTER GAS PRORATION OFFICE OPERATOR		MISCEL	LANEO	US REP	PORTS	ON, WELL	S Offi	
Name of Company	(306n	nit to appropr					ule 11	os⊧ 000 <b>C</b>
Gilf Oll Compose	tion		R	ress	Labba	952 APR 1	5_PI	1 3 26
Lease		Well No.	Unit Lette	f Section	Townshi	P	Ra	nge
ate Work Performed	Pool	· · ·	— <b>"H</b> —		County	-9		<u>_34-R</u>
	<b>Undesi g</b> THIS IS	S A REPORT (	<b>DF</b> : (Chec	k appropria	ite block	[es		
Beginning Drilling Of		asing Test and				(Explain):		
] Plugging etailed account of work d		emedial Work				-		
WARDOWEDT. STAT	1 <b>1 a 1 / 2 " a</b> ita (32)	Manilated 8						
at 11,700'. Set Inferno Nest. M 10,400-01' with I Inferno Nest. M	150 sacks Incor 4	at 11,160	ner at	Baker Successed c 10,355 Walt and Plug at	Pulle ement v . Ceme . 15 HI 10,355	ter at 11, 6 FB pack with 200 s ented thru	er. 8 acks perf	Set II B P Trinity Corations
at 11,700'. Set Inferno Nest. M 10,400-01' with I Inferno Nest. M tnessed by	ement retainer P 5800#. Bet cen 150 ancks Incor 4 P 5000#. Final 1	at 11,160 nent retai 16% gel. pressure & Position	d not a <b>squ</b> <b>ner at</b> <b>3% a</b> <b>000</b>	Baker Huessed c 10,355 Walt and Plug at	PB paci Pullo cement 1 . Ceme .k\$ HI 10,355	ter at 11, bé FB pack rith 200 s ented thru (7 followe (*. (See	er. a acks peri d wit attac	Set II B P Trinity Corations
at 11,700'. Set Inferno Neet. M 10,400-01' with 1 Inferno Neet. M tnessed by H. F. Bridges	ement retainer P 5800f. Bet cen 150 make Incor 4	at 11,160 nent retai 16% gel. Position Drillin .OW FOR RE	d pot a <b>'. Squ</b> ner at + 3% a 000%. g Roreu MEDIAL	Baker Rucesed c 10,355 alt and Plug at	PB paci Pullo cement 1 . Ceme .k\$ HI 10,355	ter at 11, bé FB pack rith 200 s ented thru (7 followe (*. (See	er. a acks peri d wit attac	Set II B P Trinity Corations
at 11,700'. Set Inferno Nest. M 10,400-01' with 1 Inferno Nest. M tnessed by H. F. Bridges F Elev.	ement retainer P 5800#. Bet cen 150 ancks Incor 4 P 5000#. Final 1	at 11,160 nent retai 16% gel. Position Drillin .OW FOR RE	d not a <b>squ</b> <b>ner at</b> <b>3% a</b> <b>000</b>	Baker Rucesed c 10,355 alt and Plug at	PB paci Pullo cement 1 . Ceme .k\$ HI 10,355	ter at 11, of FB pack rith 200 s ented thru (7 followe (5 corporation) A Corporation NLY	er. acks perid with attac tion	Set II B P Trinity Corations
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at 11,700'. Set Inferno Neet. M 10,400-01' with I Inferno Neet. M tnessed by H. P. Bridges F Elev.	FILL IN BEL	et 11,160 nent retai 16% gel. pressure 4 Position Drillin OW FOR REI ORIGIN	d pot a <b>Squ</b> ner at + 3% a 000%. g Foreu MEDIAL AL WELL	Baker Ruessed c 10,355 alt and Plug at WORK RE DATA	PB paci Pullo Coment 1 . Come . 15 HI 10, 355 Company Gulf Of PORTS O	A Corpora NLY	er. acks period with attac tion	Set EI B P Trinity Corations th 225 sacks chment)
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at 11,700'. Set         Inferno Neet. M         10,400-01' with 1         Inferno Neet. M         F Elev.         bing Diameter         Informeter         Inferno Interval         Test       Date of Test         Defore       Test	FILL IN BEL	et 11,160 nent retai 16% gel. pressure & Position Drillin OW FOR REI ORIGIN	B POC E Squ ner at + 3% a 000%. B Foreu ME DIAL AL WELL OII Stri Production	Baker Rucesed c 10,355 Plug at Plug at Can WORK RE DATA	PB paci Pulle ement 1 . Cene .45 HI 10,355 Company Galf Of PORTS O Producing er	A Corpora NLY	er. 1 acks perid d with attac tion	Set EI B P Trinity Corations th 225 sacks chment)
at 11,700'. Set         Infermo Neet. M         10,400-01' with 1         Infermo Neet. M         Infermo Neet.	FILL IN BEL T D Oil Production	RESULTS Gas Proc	B POC E Squ ner at + 3% a 000%. B Foreu ME DIAL AL WELL OII Stri Production	Baker Ruessed c 10,355 Plug at Plug at Plug at Can WORK RE DATA	PB paci Pulle ement 1 . Cene .45 HI 10,355 Company Galf Of PORTS O Producing er	GOR	er. 1 acks perid d with attac tion	Gas Well Potential
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at 11,700'. Set         Infermo Neet. M         10,400-01' with 1         Infermo Neet. M         tnessed by         H. F. Bridges         F Elev.         bing Diameter         tforated Interval(s)         En Hole Interval         Test       Date of Test         Defore orkover         After orkover         OIL CONSE	Openant     retainer       P 5000f.     Bet cert       150 encks     Incor       P 5000f.     Final       FILL IN BEL       T D       Tubing Depth       Oil Production       BPD	RESULTS	d not a Square at Square at 3% a 000%. g Forem MEDIAL Oil Stri Produc: OF WORI duction PD I here to the Name	Baker Ruessed c 10,355 ealt and Plug at Can WORK RE DATA ing Diameter ing Formation KOVER Water Pro- BP by certify best of my	PB paci Pulle ement 1 . Cene .45 HI 10,355 Company Galf Of PORTS O Producing er ion(s)	formation size	er. 2 acks perid attac tion Cong Dep Bbl	Gas Well Potential
at 11,700'. Set         Infermo Neet. M         10,400-01' with 1         Infermo Neet. M         tnessed by         H. F. Bridges         F Elev.         bing Diameter         tforated Interval(s)         En Hole Interval         Test       Date of Test         Defore orkover         After orkover         OIL CONSE	Openant     retainer       P 5000f.     Bet cert       150 encks     Incor       P 5000f.     Final       FILL IN BEL       T D       Tubing Depth       Oil Production       BPD	RESULTS	D not a Square at 3% a 000%. B Foreu MEDIAL AL WELL Oil Stri Product OF WORL Huction PD I here to the Name Positi	Baker Ruessed c 10,355 ealt and Plug at Can WORK RE DATA ing Diameter ing Formation KOVER Water Pro- BP by certify best of my	PB paci Pullo ement 1 . Cene .45 HI 10,355 Company Gulf Of Producing Producing er	formation give	er. 2 acks perid attac tion Cong Dep Bbl	Set EI B P Trinity Corations th 225 sacks chment)

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