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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			
-			
Gulf 011. 0	orpor	at1	OI.
Gulf Oil C	orpor	ati	OI.
Box 670, B	obbs,	N•	W
Address	obbs,	N•	W
Box 670, B	obbs,	N•	W
Box 679, A Reason(s) for filing	obbs,	N•	W

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Ol Effective 1-1-	d C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL			
LAND OFFICE					
TRANSPORTER GAS	-				
OPERATOR					
PRORATION OFFICE Operator					
Gulf Oil Corporation			· · · · · · · · · · · · · · · · · · ·		
Box 670, Hobbs, New 1	Mexico 832h0				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil I Dry Ga	change in transp		re	
Change in Ownership	Casinghead Gas Conden	= September 1. 19	/1 		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name Lea * ED* State	Well No. Pool Name, Including F		se Falor Fee Styte	E-7824	
Location	T AFOUTT -TEEP TO	The optings	500.66	T-105H	
Unit Letter <u>H</u> ; 75	Feet From The South Lin	e and <u>660</u> Feet From	The West		
Line of Section 16 To	wnship 19-3 Range 3	JA-E , NMPM,	Lea	County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is	to be sent)	
The Permian Corporat:	ion	Pox 4157, Midland, To			
Name of Authorized Transporter of Co Phillips Petroleum C		Address Give address to which appr Fhillips Building. Oc		to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	'hen		
give location of tanks.	M 15 19-S 34-E	Yes	April 10, 1970		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Re	es'v. Diff. Res	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	i	
Flourities (DE BKB BT CD	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or	exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size		
Langua of 1001					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSIO	ON	
I hamby captifu that the mutan and	regulations of the Oil Conservation		10.1	, 19	
Commission have been complied	with and that the information given ne best of my knowledge and belief.		Charles 2		
above is true and complete to the	ie beet of my knowledge and belief.		7 (25 at 10)		
0010-		TITŁÉ	. <u></u>	<u> </u>	
Original signed by C. D. Borland		This form is to be filed in If this is a request for all	owable for a newly dri	lied or deeper	
	nature)	I wall this form must be accome	nanied by a tabulation	of the deviat:	
Area Production Manager		11	tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

August 20, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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