ſ	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	C'ISERVATION COMMISSION	Form C -104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		AND	L CAS	
	LAND OFFICE		INSPORT OF AND NATORA		
	IRANSPORTER OIL	-		-7 - 7 î <u>5</u>	
	GAS				
I.	PRORATION OFFICE				
	Gulf Oll Corporat	ion			
	Address	bbs, New Mexico 88240			
	Reason(s) for filing (Check proper bo:	()	(Please explain)	sporter was Phillips Petr.	
	liew Well	Change in Transporter of:		sed down booster station	
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conden	🖺 🔄 leaving no ma	rket for casinghead gas.	
	Stringe II. SwiterShip		of another ma	ented pending availability	
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND	TEACE			
11.	DESCRIPTION OF WELL AND	Well Nc. Pool Nu	me, Including Formation	Kind of Lease	
	Lea "ED" State	l Quail	Ridge Bone Springs	State, Federal or Fee State	
	Location M 7	60 south	660	west	
	Unit Letter;;			om The	
	Line c: Section 16 , To	wnship 198 Range	34E , NMPM,	Lea County	
			_		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate The Permian Corporation		S Address (Give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)	
	Gas being vented.		;		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
			wine commination order numbers		
IV.	COMPLETION DATA	ith that from any other lease or pool,			
	Cil Well Gas Well New Well Workover Deepen Flug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)				
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Poc!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		! <u>.</u>	Depth Casing Shee	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	(las-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			· · · · · · · · · · · · · · · · · · ·		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	L CERTIFICATE OF COMPLIANCE		OUL CONSEE	RVATION COMMISSION	
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 		APPROVED, 19		
			BYB		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form	All sections of this form must be filled out completely for allow-	
	October 13, 1965		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	(1	Date)	well name or number, or trans	porter, or other such change of condition.	
			Separate Forms C-104	must be filed for each pool in multiply	