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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (~~WELL~~ ALLOWABLE);

New Well

FORM C-104 MAY 21 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 28, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "ED"

(Company or Operator)

(Lease)

Well No. 1 in SW 1/4 SW 1/4

M Sec 16 T 19-S R 35-E NMPM Undesignated (Quail Ridge Bone Spring Pool)

Unit Letter

Lea

County Date Spudded 12-1-61 Date Drilling Completed 3-28-62

Please indicate location:

Elevation 3758 Total Depth 13,521 FBTD 11,700'

Top Oil/ Gas Pay 10,109' Name of Prod. Form. Bone Spring

PRODUCING INTERVAL -

Perforations 10,109 to 10,125

Open Hole --- Depth 13,466 Depth 10,141

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 0 bbls. water in 10 hrs, 30 min. Size 1 1/4"

GAS WELL TEST -

Natural Prod. Test: MCF/day: Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 750 gals 15% MA

Casing 750 Tubing 3100 Date first new Press. 1800 Press. 2400 oil run to tanks May 27, 1962

Oil Transporter The Bernian Corporation

Gas Transporter None - Producing into test tank

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

760 PSI, 660 PSI
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

13-3/8"	435	400
9-5/8"	5530	2050
7"	13,466	1900
2-3/8 "	10,141	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: _____

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

Title _____